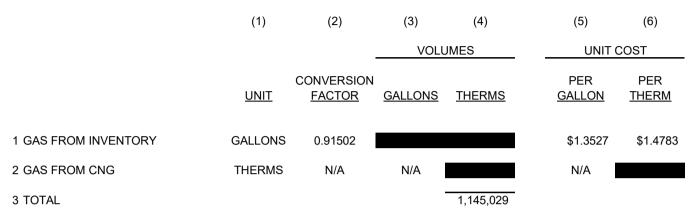
CONVERSION OF COSTS - GALLONS TO THERMS WINTER PERIOD 2021 - 2022



CALCULATION OF COST OF GAS RATE SUPPLY / DEMAND BALANCE WINTER PERIOD 2021 - 2022

	PR	IOR	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	TOTAL
1	PROPANE COSTS PROPANE FIRM SENDOUT (therms)								
2	COMPANY USE (therms)								
3	TOTAL PROPANE SENDOUT (therms)								
4 5 6	COST PER THERM (WACOG) TOTAL CALCULATED COST OF PROPANE INDIRECT COSTS FROM DG 20-105	_	\$1.4772 \$178,858 \$34,688	\$1.4698 \$275,424 \$34,688	\$1.4533 \$322,930 \$34,688	\$1.4568 \$287,093 \$34,688	\$1.5530 \$247,252 \$34,688	\$1.4748 \$133,239 \$34,688	\$1,444,796 \$208,129
7 8	PROPANE ADJUSTMENTS TOTAL COST OF PROPANE	_	\$213,546	\$310,112	\$357,618	\$321,781	\$281,940	\$167,927	\$1,652,925
8	CNG COSTS CNG SENDOUT (therms)								
9 10	COST PER THERM (WACOG) TOTAL CALCULATED COST OF CNG								
11	CNG DEMAND CHARGES								
12 13 14	INCREMENTAL COSTS WINTER 2019-2020 PER Order # 26,505 in DG 20-105 INCREMENTAL COSTS WINTER 2020-2021 PER Order # 26,505 in DG 20-105 TOTAL CNG COSTS								
15	ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	FPO PREMIUM		(\$333)	(\$518)	(\$615)	(\$545)	(\$445)	(\$252)	(\$2,708)
17	TOTAL COSTS OF GAS								
18	RETURN ON INVENTORY		\$1,729	\$1,729	\$1,729	\$1,729	\$1,729	\$1,729	\$10,377
	REVENUES								
19 20	BILLED FPO SALES (therms) COG FPO RATE	_	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	\$0
21 22	BILLED NON-FPO SALES PRIOR MONTH (therms) COG NON-FPO RATE PRIOR MONTH	_	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	\$0
23 24	BILLED NON-FPO SALES CURRENT MONTH (therms) COG NON-FPO RATE CURRENT MONTH	_	134,349 \$1.8741 \$251,786	209,008 \$1.8741 \$391,705	248,017 \$1.8741 \$464,813	219,653 \$1.8741 \$411,655	179,426 \$1.8741 \$336,265	101,660 \$1.8741 \$190,523	1,092,113
25 26	BILLED SALES OTHER PRIOR PERIODS COG OTHER PRIOR PERIODS BLENDED RATE	_	\$231,780 0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	\$330,203 0 \$0.0000 \$0	\$0.0000 \$0	\$2,040,740
27	TOTAL SALES		134,349	209,008	248,017	219,653	179,426	101,660	1,092,113
28	TOTAL BILLED REVENUES		\$251,786	\$391,705	\$464,813	\$411,655	\$336,265	\$190,523	\$2,046,747
20	UNBILLED REVENUES (NET)		\$0	\$001,700	\$0	\$0	\$0	\$0	\$0
30	TOTAL REVENUES		\$251,786	\$391,705	\$464,813	\$411,655	\$336,265	\$190,523	\$2,046,747
31	(OVER)/UNDER COLLECTION		\$7,138	(\$22,567)	(\$41,651)	(\$29,901)	\$219	\$16,448	(\$70,311)
32	INTEREST AMOUNT		\$199	\$179	\$92	(\$4)	(\$45)	(\$22)	\$399
33	FINAL (OVER)/UNDER COLLECTION	\$69,913	\$7,337	(\$22,388)	(\$41,559)	(\$29,905)	\$174	\$16,426	\$1
			1.1.1.1	N 12 - 24	V 1	(1 · · /· · · · · · · · · · · · · · · · ·			<u>, , , , , , , , , , , , , , , , , , , </u>

CALCULATION OF PURCHASED GAS COSTS WINTER PERIOD 2021 - 2022

		Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	TOT
1	TOTAL REQUIRED PURCHASES							
2	PROPANE PURCHASE STABILIZATION PLAN DELIVERIES							
3	THERMS	84,182	128,103	150,978	123,528	96,077	57,646	640,5
4	RATES - from Schedule D							
5	Contract Price	\$1.4051	\$1.4051	\$1.4051	\$1.4051	\$1.4051	\$1.4051	
6	Broker Fee	incl.	incl.	incl.	incl.	incl.	incl.	
7	Pipeline Fee	incl.	incl.	incl.	incl.	incl.	incl.	
8	PERC Fee	incl.	incl.	incl.	incl.	incl.	incl.	
9	Trucking Fee	incl.	incl.	incl.	incl.	incl.	incl.	¢4 40
10	COST PER THERM	\$1.4051	\$1.4051	\$1.4051	\$1.4051	\$1.4051	\$1.4051	\$1.40
11	TOTAL COST - Propane Purchase Stabilization Plan Deliveries	\$118,284	\$179,998	\$212,141	\$173,570	\$134,999	\$80,999	\$899,9
12	AMHERST STORAGE PROPANE DELIVERIES							
13	Therms	-	24,948	47,520	33,264	9,504	3,564	118,8
14	RATES - from Schedule F							
15	WACOG Price	\$0.0000	\$1.4200	\$1.4200	\$1.4200	\$1.4200	\$1.4200	
16		\$0.0000 \$0.0000	\$0.0650 \$1.4850	\$0 0650 \$1.4850	\$0.0650	\$0.0650	\$0.0650	¢4.40
17	COST PER THERM	\$0.0000	\$1.4850	\$1.4850	\$1.4850	\$1.4850	\$1.4850	\$1.48
18	TOTAL COST - Amherst Storage Propane Deliveries	\$0	\$37,048	\$70,567	\$49,397	\$14,113	\$5,293	\$176,4
19	CNG DELIVERIES							
20	THERMS							
21	RATE							
22	COST PER THERM							
23 24 25	COST - CNG							
24 25 26	COST - CNG							
24 25 26	COST - CNG TOTAL CNG							
24 25 26 27 28	COST - CNG TOTAL CNG SPOT PURCHASES							
24 25 26 27 28 29	COST - CNG TOTAL CNG <u>SPOT PURCHASES</u> THERMS							
24 25 26 27 28 29 30	COST - CNG TOTAL CNG SPOT PURCHASES THERMS From Schedule E	64 6001	¢4 6740	\$4 cccc	¢4 6228	¢4 5057	Ф4 АЕ74	£4.64
24 25 26 27 28 29 30	COST - CNG TOTAL CNG <u>SPOT PURCHASES</u> THERMS	\$1.6901	\$1.6743	\$1 6566	\$1.6238	\$1.5657	\$1.4571	\$1.61
24 25 26 27 28 29 30 31	COST - CNG TOTAL CNG SPOT PURCHASES THERMS From Schedule E	\$1.6901	\$1.6743	\$1 6566	\$1.6238	\$1.5657	\$1.4571	\$1.61
24 25 26 27 28 29 30 31 32 33	COST - CNG TOTAL CNG SPOT PURCHASES THERMS From Schedule E COST PER THERM							\$1.61
24 25 26 27 28 29 30 31 32 33 34	COST - CNG TOTAL CNG SPOT PURCHASES THERMS From Schedule E COST PER THERM TOTAL COST - Spot Purchases OTHER ITEMS Storage	\$0	\$0	\$0	\$0	\$0	\$0	
224 225 226 227 228 229 300 31 32 33 34 35	COST - CNG TOTAL CNG <u>SPOT PURCHASES</u> THERMS From Schedule E COST PER THERM TOTAL COST - Spot Purchases <u>OTHER ITEMS</u> Storage Refund of Deferred Revenue Surcharge over collection	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1.61
24	COST - CNG TOTAL CNG SPOT PURCHASES THERMS From Schedule E COST PER THERM TOTAL COST - Spot Purchases OTHER ITEMS Storage	\$0	\$0	\$0	\$0	\$0	\$0	
24 25 26 27 28 29 30 31 32 33 34 35 36	COST - CNG TOTAL CNG <u>SPOT PURCHASES</u> THERMS From Schedule E COST PER THERM TOTAL COST - Spot Purchases <u>OTHER ITEMS</u> Storage Refund of Deferred Revenue Surcharge over collection	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	COST - CNG TOTAL CNG <u>SPOT PURCHASES</u> THERMS From Schedule E COST PER THERM TOTAL COST - Spot Purchases <u>OTHER ITEMS</u> Storage Refund of Deferred Revenue Surcharge over collection TOTAL OTHER ITEMS <u>TOTAL</u> THERMS FROM PROPANE	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	COST - CNG TOTAL CNG SPOT PURCHASES THERMS From Schedule E COST PER THERM TOTAL COST - Spot Purchases OTHER ITEMS Storage Refund of Deferred Revenue Surcharge over collection TOTAL OTHER ITEMS TOTAL THERMS FROM PROPANE COST	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	COST - CNG TOTAL CNG <u>SPOT PURCHASES</u> THERMS From Schedule E COST PER THERM TOTAL COST - Spot Purchases <u>OTHER ITEMS</u> Storage Refund of Deferred Revenue Surcharge over collection TOTAL OTHER ITEMS <u>TOTAL</u> THERMS FROM PROPANE	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
24 25 26 27 28 30 31 32 334 35 36 378 39 40 41	COST - CNG TOTAL CNG SPOT PURCHASES THERMS From Schedule E COST PER THERM TOTAL COST - Spot Purchases OTHER ITEMS Storage Refund of Deferred Revenue Surcharge over collection TOTAL OTHER ITEMS TOTAL THERMS FROM PROPANE COST THERMS FROM CNG	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1.61

PROPANE PURCHASING STABILIZATION PLAN WINTER PERIOD 2021 - 2022

Line <u>No.</u>								
1	Delivery		Н	edging Scl	nedule & V	olume (Ga	allons)	
2	Month	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Total
3	Nov-20	18,400	13,800	13,800	18,400	13,800	13,800	92,000
4	Dec-20	28,000	21,000	21,000	28,000	21,000	21,000	140,000
5	Jan-21	33,000	24,750	24,750	33,000	24,750	24,750	165,000
6	Feb-21	27,000	20,250	20,250	27,000	20,250	20,250	135,000
7	Mar-21	21,000	15,750	15,750	21,000	15,750	15,750	105,000
8	Apr-21	12,600	9,450	9,450	12,600	9,450	9,450	63,000
9	Total Volume	115,000	111,250	111,250	140,000	111,250	111,250	700,000
10	Monthly %	16.4%	15. 9%	15.9%	20.0%	15.9%	15.9%	

11	Delivery Price per Gallon	\$1.3303	\$1.3229	\$1.3152	\$1.2881	\$1.2234	\$1.1591	
12	Total Cost	\$122,389	\$185,211	\$217,006	\$173,897	\$128,454	\$73,021	\$899,979
13	Weighted Average Winter Cont	ract Price p	er gallon					\$1.2857
14	Weighted Average Winter Cont	ract Price p	er therm					\$1.4051

PROPANE SPOT MARKET PURCHASE COST ANALYSIS WINTER PERIOD 2021 - 2022

		(1)		(2) Broker		(3) Pipeline		(4) PERC		(5) Supplier		(6) Cost		(7) Trucking		(8)		(9)
		Mt. Belvieu		Fee		Rate		Fee		Charge		@ Selkirk		to Keene		\$ per Gal.		\$ per Therm
1	NOV	1.1513	+	0.0100	+	0.2396	+	0.0050	+	0.0500	=	1.4558	+	0.0906	=	1.5464	=	1.6901
2	DEC	1.1369	+	0.0100	+	0.2396	+	0.0050	+	0.0500	=	1.4415	+	0.0906	=	1.5321	=	1.6743
3	JAN	1.1206	+	0.0100	+	0.2396	+	0.0050	+	0.0500	=	1.4252	+	0.0906	=	1.5158	=	1.6566
4	FEB	1.0906	+	0.0100	+	0.2396	+	0.0050	+	0.0500	=	1.3952	+	0.0906	=	1.4858	=	1.6238
5	MAR	1.0375	+	0.0100	+	0.2396	+	0.0050	+	0.0500	=	1.3421	+	0.0906	=	1.4327	=	1.5657
6	APR	0.9381	+	0.0100	+	0.2396	+	0.0050	+	0.0500	=	1.2427	+	0.0906	=	1.3333	=	1.4571

1. Propane futures market quotations (cmegroup.com) on 8/31/21 close. See Appendix 1.

2. A generally accepted standard broker fee

3. Pipeline rate from Mt. Belvieu to Selkirk

4. Propane Education Research Council (propanecouncel.org)

5. A generally accepted standard supplier charge

6. Selkirk Cost - all fees plus propane cost

7. Northern Gas Transport trucking rate including diesel fuel surcharge. See Appendix 3A & 3B.

8. Delivered Price per Gallon

9. Delivered Price per therm as converted using per gallon price / .91502

Therm Rate

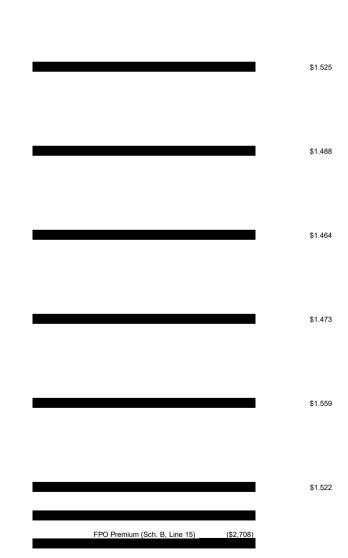
LIBERTY - KEENE DIVISION

INVENTORY & WEIGHTED AVERAGE COST OF GAS CALCULATION WINTER PERIOD 2021 - 2022

CNG therms

ı.	NO.

INE NO.					_
1	August 2021 (Actual)	Therms	Cost	Therm	<u>Rate</u> Gal.
2	Beginning Balance	53,838	\$73,321	\$1.3619	\$1.2461
3 4	Purchases Received	32,000	\$47,360	\$1.4800	\$1.3542
4 5	Total Available Less Sendout	85,838 33,056	\$120,681 \$46,474	\$1.4059 \$1.4059	\$1.2864 \$1.2864
6	Ending Balance	52,782	\$74,207	\$1.4059	\$1.2864
7	September 2021 (Estimated)	Therms	Cost	Therm	<u>Rate</u> Gal.
8	Beginning Balance	52,782	\$74,207	\$1.4059	\$1.2864
9	Purchases Received	158,800	\$235,024	\$1.4800	\$1.3542
10	Total Available	211,582	\$309,231	\$1.4615	\$1.3373
11 12	Less Sendout	39,316 172,266	\$57,461 \$251,770	\$1.4615 \$1.4615	\$1.3373 \$1.3373
12	Ending Balance	172,200	\$251,770	\$1.4615	φ1.3373
13	October 2021 (Estimated)	Therms	Cost	Therm	<u>Rate</u> Gal.
14	Beginning Balance	172,266	\$251,770	\$1.4615	\$1.3373
15 16	Purchases Received Total Available	70,000 242,266	\$103,600 \$355,370	\$1.4800 \$1.4669	\$1.3542 \$1.3422
17	Less Sendout	69,041	\$101,273	\$1.4669	\$1.3422
18	Ending Balance	173,225	\$254,097	\$1.4669	\$1.3422
19	November 2021 (Forecasted)	Therms	Cost	Therm	<u>Rate</u> <u>Gal.</u>
20 21	Beginning Balance Purchases Received	173,225 121,081	\$254,097 \$180,645	\$1.4669 \$1.4919	\$1.3422 \$1.3652
22	Total Available	294,306	\$434,742	\$1.4772	\$1.3516
23	Less Sendout	121,081	\$178,858	\$1.4772	\$1.3516
24	Ending Balance	173,225	\$255,884	\$1.4772	\$1.3516
25	December 2021 (Forecasted)	Therms	<u>Cost</u>	Therm	<u>Rate</u> Gal.
26	Beginning Balance	173,225	\$255,884	\$1.4772	\$1.3516
27	Purchases Received	162,436	\$237,484	\$1.4620	\$1.3378
28	Total Available	335,661	\$493,368	\$1.4698	\$1.3449
29 30	Less Sendout Ending Balance	187,384 148,277	\$275,424 \$217,944	\$1.4698 \$1.4698	\$1.3449 \$1.3449
30	Ending balance	140,277	φ217, 344	φ1.4090	_
31	January 2022 (Forecasted)	Therms	<u>Cost</u>	Therm	<u>Rate</u> <u>Gal.</u>
32	Beginning Balance	148,277	\$217,944	\$1.4698	\$1.3449
33 34	Purchases Received Total Available	174,686 322,963	\$251,415 \$469,359	\$1.4392 \$1.4533	\$1.3169 \$1.3298
35	Less Sendout	222,206	\$322,930	\$1.4533	\$1.3298
36	Ending Balance	100,757	\$146,429	\$1.4533	\$1.3298
37	February 2022 (Forecasted)	Therms	<u>Cost</u>	Therm	<u>Rate</u> Gal.
38	Beginning Balance	100,757	\$146,429	\$1.4533	\$1.3298
39	Purchases Received	163,813	\$238,985	\$1.4589	\$1.3349
40	Total Available	264,570	\$385,414	\$1.4568	\$1.3330
41	Less Sendout	197,077	\$287,093	\$1.4568	\$1.3330
42	Ending Balance	67,493	\$98,321	\$1.4568	\$1.3330 Dete
43	March 2022 (Forecasted)	Therms	<u>Cost</u>	Therm	<u>Rate</u> Gal.
44	Beginning Balance	67,493	\$98,321	\$1.4568	\$1.3330
45	Purchases Received	149,710	\$238,985	\$1.5963	\$1.4607
46 47	Total Available Less Sendout	217,203 159,214	\$337,306 \$247,252	\$1.5530 \$1.5530	\$1.4210 \$1.4210
48	Ending Balance	57,989	\$90,054	\$1.5530	\$1.4210
49	April 2022 (Forecasted)	Therms	<u>Cost</u>	Therm	<u>Rate</u> <u>Gal.</u>
50	Beginning Balance	57,989	\$90,054	\$1.5530	\$1.4210
51	Purchases Received	86,780	\$123,451	\$1.4226	\$1.3017
52 53	Total Available Less Sendout	144,769 90,344	\$213,505 \$133,239	\$1.4748 \$1.4748	\$1.3495 \$1.3495
54	Ending Balance	54,425	\$80,266	\$1.4748	\$1.3495
55	AVER	AGE WINT	FER RATE - S	SENDOUT	
56 57					



Cost Total Sendout Total Cost

REDACTED SCHEDULE G

LIBERTY - KEENE DIVISION

PRIOR PERIOD (OVER)/UNDER COLLECTION WINTER PERIOD 2020-2021

PRIOR	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	TOTAL
PROPANE COSTS PROPANE FIRM SENDOUT (therms)							
COMPANY USE (therms)							
TOTAL PROPANE SENDOUT (therms)							
COST PER THERM (WACOG) TOTAL CALCULATED COST OF PROPANE PROPANE ADJUSTMENTS TOTAL COST OF PROPANE	\$0.8860 \$107,605 \$0 \$107,605	\$0.9308 \$174,363 \$0 \$174,363	\$0.9441 \$214,927 (\$10,000) \$204,927	\$1.0463 \$207,206 (\$354) \$206,852	\$1.0724 \$164,311 \$0 \$164,311	\$1.0172 \$92,754 \$0 \$92,754	\$961,166 (\$10,354 \$950,812
CNG COSTS TOTAL CNG SENDOUT (therms)							
CNG DEMAND CHARGES CNG COMMODITY CHARGES CNG ADJUSTMENTS TOTAL CNG COSTS							
ACCOUNTING ADJUSTMENT	(\$22,089)	(\$22,089)	(\$22,089)	(\$22,089)	(\$22,089)	(\$22,089)	(\$132,533
TOTAL COSTS OF GAS							
FPO PREMIUM	(\$672)	(\$1,899)	(\$2,513)	(\$2,882)	(\$2,131)	(\$1,971)	(\$12,068
RETURN ON INVENTORY	\$1,496	\$1,496	\$1,496	\$1,496	\$1,496	\$1,496	\$8,978
REVENUES							
BILLED FPO SALES (therms) - Interim Rate - Nov 2020 COG FPO RATE - Interim Rate - Nov 2020 TOTAL	6,716 \$1.2300 \$8,261	4,909 \$1.2300 \$6,038	0 \$1.2300 \$0	0 \$1.2300 \$0	0 \$1.2300 \$0	0 \$1.2300 \$0	11,625 \$14,299
BILLED FPO SALES (therms) - R-4 (GAP) - Interim Rate - Nov 2020 COG R-4 FPO RATE - Interim Rate - Nov 2020 TOTAL	204 \$0.6765 \$138	174 \$0.6765 \$118	0 \$0.6765 \$0	0 \$0.6765 \$0	0 \$0.6765 \$0	0 \$0.6765 \$0	378
BILLED FPO SALES (therms) - Dec 2020 - Apr 2021 COG FPO RATE - Dec 2020 - Apr 2021	0 \$0.0000	11,834 \$1.0277	17,830 \$1.0277	21,340 \$1.0277	15,269 \$1.0277	9,429 \$1.0277	75,702
TOTAL	\$0	\$12,162	\$18,324	\$21,931	\$15,692	\$9,690	\$77,799
BILLED FPO SALES (therms) - R-4 (GAP) Dec 2020 - Apr 2021 COG R-4 FPO RATE - Dec 2020 - Apr 2021 TOTAL	0 \$0.0000 \$0	447 \$0.5652 \$253	733 \$0.5652 \$414	861 \$0.5652 \$487	687 \$0.5652 \$388	343 \$0.5652 \$194	3,071 \$1,736
BILLED NON-FPO SALES CURRENT MONTH (therms) COG NON-FPO RATE CURRENT MONTH TOTAL	62,286 \$1.0253 \$63,862	188,285 \$1.0253 \$193,049	145,706 \$0.9970 \$145,269	164,856 \$0.9928 \$163,669	166,818 \$0.9928 \$165,617	77,361 <u>\$1.2816</u> \$99,146	805,312 \$830,61
BILLED NON-FPO SALES PRIOR MONTH (therms) COG NON-FPO RATE PRIOR MONTH TOTAL	0 \$0.0000 \$0	0 \$1.0253 \$0	58,329 \$1.0253 \$59,805	66,700 \$0.9970 \$66,500	0 \$0.9928 \$0	24,298 \$0.9928 \$24,123	149,327
BILLED NON-FPO SALES CURRENT MONTH (therms) - R-4 (GAP) COG NON-FPO RATE CURRENT MONTH	1,211 \$0.5639	3,459 \$0.5639	3,289 \$0.5484	3,884 \$0.5460	4,060 \$0.5460	1,779 \$0.7048	17,682
TOTAL BILLED NON-FPO SALES PRIOR MONTH (therms) - R-4 (GAP) COG NON-FPO RATE PRIOR MONTH	\$683 0 \$0.0000	\$1,951 0 \$0.5639	\$1,804 1,514 \$0.5639	\$2,121 1,701 \$0.5484	\$2,217 0 \$0.5460	\$1,254 1,107 \$0.5460	\$10,029 4,322
TOTAL BILLED SALES OTHER PRIOR PERIODS COG OTHER PRIOR PERIODS BLENDED RATE	\$0 63 \$0.5237	\$0 0 \$0.0000	\$854 0 \$0.0000	\$933 (2,469) \$1.0196	\$0 654 \$1.2062	\$604 1,058 \$0.7273	\$2,39 ⁻ (694
TOTAL	\$33	\$0	\$0	(\$2,517)	\$789	\$769	(\$926
TOTAL SALES	70,480	209,108	227,401	256,873	187,488	115,375	1,066,725
TOTAL BILLED REVENUES	\$72,976	\$213,569	\$226,469	\$253,123	\$184,703	\$135,781	\$1,086,62
UNBILLED REVENUES (NET)	\$69,145	\$7,897	\$8,481	(\$53,256)	(\$8,834)	(\$250)	\$23,182
TOTAL REVENUES	\$142,121	\$221,466	\$234,950	\$199,867	\$175,868.69	\$135,531	\$1,109,803
(OVER)/UNDER COLLECTION	(\$28,424)	(\$29,002)	(\$4,727)	\$58,612	\$2,088	(\$42,242)	(\$31,62
INTEREST AMOUNT	\$206	\$189	\$210	\$312	\$491	\$482	\$1,890

INTEREST CALCULATION WINTER PERIOD 2021 - 2022

LINE NO		(1) BEG. OF MONTH BALANCE	(2) (OVER) UNDER COLLECT	(3) ADJUSTMENTS	(4) REFUNDS	(5) END OF MONTH BALANCE (COL.1+2+3)	(6) AVERAGE BALANCE COL. (COL. [1+4]/2)	(7) ANNUAL INTEREST RATE	(8) INTEREST AMOUNT	(9) MONTH END BAL. WITH INTEREST (COL. 4+7)
1	MAY 2021	\$38,715	\$0	\$8,914	\$0	\$47,629	\$43,172	3.25%	484	\$48,113
2	JUN	48,113	0	7,849	0	\$55,962	52,037	3.25%	492	56,453
3	JUL	56,453	0	12,340	0	\$68,793	62,623	3.25%	555	69,348
4	AUG	69,348	0	0	0	\$69,348	69,348	3.25%	188	69,536
5	SEP	69,536	0	0	0	\$69,536	69,536	3.25%	188	69,724
6	OCT	69,724	0	0	0	\$69,724	69,724	3.25%	189	69,913
7	NOV	69,913	7,138	0	0	\$77,051	73,482	3.25%	199	77,250
8	DEC	77,250	(22,567)	0	0	\$54,684	65,967	3.25%	179	54,863
9	JAN 2022	54,863	(41,651)	0	0	\$13,212	34,038	3.25%	92	13,304
10	FEB	13,304	(29,901)	0	0	(\$16,596)	(1,646)	3.25%	(4)	(16,600)
11	MAR	(16,600)	219	0	0	(\$16,381)	(16,490)	3.25%	(45)	(16,426)
12	APR	(16,426)	16,448	0	0	\$23	(8,202)	3.25%	(22)	1
13 14								=	\$2,494	

	BEGINNING BALANCE MAY 2021		ADJUSTMENTS MAY-OCT 2021		INTEREST MAY-OCT 2021		ENDING BALANCE w/ INTERST OCTOBER 2021	
15	= COL. 1, LINE 1	+	COL. 3 LINES 1 TO 6	+	COL. 8, LINES 1 TO 6		COL 9, LINE 6	
16	= 38,715	+	\$29,104	+	2,095	=	69,913	(TRANSFER TO SCHEDULE B, LINE 32)

							- Keene Division						
Period	Actual Firm Sendout	Base Use	Heat Use	Actual Calendar Month Degree Days	Normal Calendar Month Degree Days	Weather Normaliza Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normalized Firm Sendout	Actual Company Use	Unaccounted For 0.19%	Total Firm Sendout
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)		(10 - 11) * 0.19%	(10) - (11) + (12)
Nov-21	141,679	43,883	97,796	840	829	11	116.42	(1,281)	96,515	140,398	4,077	878	137,199
Dec-21	219,629	43,883	175,746	1,131	1,119	12	155.39	(1,865)	173,881	217,764	5,682	1,298	213,380
Jan-22	254 042	43 883	210 159	1 256	1 280	(24)	167.32	4 016	214 175	258 058	6 252	1 501	253 307
Feb-22	230,679	43,883	186,796	1,136	1,123	13	164.43	(2,138)	184,658	228,541	5,657	1,230	224,114
Mar-22	181 025	43 883	137 142	943	984	(41)	145.43	5 963	143 105	186 988	4 751	993	183 230
Apr-22	108,633	43,883	64,750	626	605	21	103.43	(2,172)	62,578	106,461	3,341	919	104,039
Total	1,135,687	263,298	872,389	5,932	5,940	(8)		2,523	874,912	1,138,210	29,760	6,819	1,115,269

	,			Weather N	Liberty - Kee Normalization - Sales		Residential				
Period	Customers	Sales	Base Load	Heating Load	Monthly Actual Degree Days	Monthly Normal Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normal Fi Billing Cy Therms
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				(1) - (2)			(4) - (5)	(3)/(4)	(6) X (7)	(3) + (8)	(1) - (3) +
Nov-21	901	32,878	6,520	26,359	840	829	11	31.38	(345)	26,013	32,533
Dec-21	931	50,283	6,520	43,763	1,131	1,119	12	38.69	(464)	43,299	49,819
Jan-22	931	60,016	6,520	53,496	1,256	1,280	(24)	42.59	1,022	54,519	61,038
Feb-22	842	54,743	6,520	48,223	1,136	1,123	13	42.45	(552)	47,671	54,191
Mar-22	930	42,007	6,520	35,487	943	984	(41)	37.63	1,543	37,030	43,550
Apr-22	894	23,292	6,520	16,772	626	605	21	26.79	(563)	16,209	22,729
Total		263,219	39,118	224,101	5,932	5,940	(8)	80.14	641	224,742	263,86

	Liberty - Keene Division Weather Normalization - Sales (Therms) - Rate Commercial													
Period	Customers	Sales	Base Load	Heating Load	Monthly Actual Degree Days	Monthly Normal Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normal Firm Billing Cycle Therms			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)			
				(1) - (3)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)			
Nov-21	326	102,701	35,103	67,598	840	829	11	80.47	(885)	66,713	101,816			
Dec-21	333	160,520	35,103	125,417	1,131	1,119	12	110.89	(1,331)	124,086	159,189			
Jan-22	330	184,131	35,103	149,028	1,256	1,280	(24)	118.65	2,848	151,876	186,979			
Feb-22	299	166,971	35,103	131,868	1,136	1,123	13	116.08	(1,509)	130,359	165,462			
Mar-22	329	131,677	35,103	96,574	943	984	(41)	102.41	4,199	100,773	135,876			
Apr-22	313	80,452	35,103	45,350	626	605	21	72.44	(1,521)	43,828	78,931			
Total		826,453	210,618	615,835	5,932	5,940	(8)	225.03	1,800	617,635	828,253			

Summary - Total Winter Season Sales											
	Actual 2020-2021	Normalized									
November	135,579	134,349									
December	210,803	209,008									
January	244,147	248,017									
February	221,714	219,653									
March	173,684	179,426									
April	103,744	101,660									
Total	1,089,672	1,092,113									

LIBERTY - KEENE DIVISION Typical Residential Heating Bill - Fixed Price Option Program Forecasted 2021-2022 Winter Period vs. Actual 2020-2021 Winter Period

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
12 MONTHS ENDED 10/31/2021	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter Nov-Apr	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer May-Oct	Total Nov-Oct
Typical Usage - therms (1) Residential Heating R-3	39	69	81	103	89	66	447	35	18	9	7	8	12	89	53
10/1/2020-7/31/2021 8/1/2021-Present Customer Charge \$15.50 \$15.39	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$93.00	\$15.50	\$15.50	\$15.50	\$15.39	\$15.39	\$15.39	\$92.67	\$185.6
Delivery Charge: All therms @ \$0.5678 \$0.5632	\$22.14	\$39.18	\$45.99	\$58.48	\$50.53	\$37.47	\$253.79	\$19.87	\$10.22	\$5.11	\$3.94	\$4.51	\$6.76	\$50.41	\$304.2
Base Delivery Revenue Total	\$37.64	\$54.68	\$61.49	\$73.98	\$66.03	\$52.97	\$346.79	\$35.37	\$25.72	\$20.61	\$19.33	\$19.90	\$22.15	\$143.08	\$489.8
Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0,0000	\$0.0000	\$0.0000	\$0,0000	\$0.0000	\$0.0000		
Deferred Revenue Surcharge Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00		\$0.00				\$0.00	\$0.00	\$0.
COG Rates	\$1.2300	\$1.0277	\$1.0277	\$1.0277	\$1.0277	\$1.0277	\$1.0453	¢1 1001	¢1 0665	¢1 4600	¢1 4600	\$1.3440	\$1.3440	\$1.2870	
Cost of Gas Total	\$1.2300	\$70.91	\$83.24	\$105.85	\$91.47	\$1.0277 \$67.83	\$467.27						\$1.3440 \$16.13	\$1.2070 \$114.54	\$581.
	AA AFAA	***	\$0.0500	* *****	* 0.0500	AA AFAA	\$0.0500			*****					
LDAC Rates LDAC Total	\$0.0589 \$2.30	\$0.0589 \$4.06	\$0.0589 \$4.77	\$0.0589 \$6.07	\$0.0589 \$5.24	\$0.0589 \$3.89	\$0.0589 \$26.33			\$0.0589 \$0.53	\$0.0589 \$0.41	\$0.0589 \$0.47	\$0.0589 \$0.71	\$0.0589 \$5.24	\$31.
Total Bill	\$88	\$130	\$150	\$186	\$163	\$125	\$840	\$79	\$50	\$34	\$30	\$31	\$39	\$263	\$1,10
	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Nov-Apr	May-22		Jul-22	Aug-22	Sep-22	Oct-22	May-Oct	Nov-Oct
12 MONTHS ENDED 10/31/2022 Typical Usage - therms (1)	Nov-21 39	Dec-21 69	Jan-22 81	Feb-22 103	Mar-22 89	Apr-22 66	Nov-Apr 447	May-22 35	Jun-22 18	Jul-22 9	Aug-22	Sep-22 8	Oct-22 12	May-Oct 89	Nov-Oct 5
Residential Heating R-3 10/1/2020-7/31/2021 8/1/2021-Present										-		-			-
Customer Charge \$15.50 \$15.39 Delivery Charge:	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.34	\$15.39					\$15.39	\$92.34	\$184
All therms @ \$0.5678 \$0.5632	\$21.96	\$38.86	\$45.62	\$58.01	\$50.12	\$37.17	\$251.74	\$19.71	\$10.14	\$5.07	\$3.94	\$4.51	\$6.76	\$50.13	\$301.
Base Delivery Revenue Total	\$37.35	\$54.25	\$61.01	\$73.40	\$65.51	\$52.56	\$344.08	\$35.10	\$25.53	\$20.46	\$19.33	\$19.90	\$22.15	\$142.47	\$486
Seasonal Base Delivery Difference from previous year Seasonal Percent Change from previous year							-\$2.71 -0.8%							-\$0.61 -0.4%	-\$3 -0.7
Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Deferred Revenue Surcharge Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
COG Rates	\$1.8941	\$1.8941	\$1.8941	\$1.8941	\$1.8941	\$1.8941	\$1.8941	\$1 1821	\$1 2665	\$1.4680	\$1.4680	\$1 3440	\$1.3440	\$1.2870	
Cost of Gas Total	\$73.87	\$130.69	\$153.42	\$195.09	\$168.57	\$125.01	\$846.65	\$41.37					\$16.13	\$114.54	\$961
Seasonal COG Difference from previous year Seasonal Percent Change from previous year							\$379.38 81.2%							\$0.00 0.0%	\$379 65.
LDAC Rates	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	
LDAC Total	\$6.76	\$11.96	\$14.04	\$17.85	\$15.42	\$11.44	\$77.47	\$6.07					\$2.08	\$15.43	\$92
Seasonal LDAC Difference from previous year Seasonal Percent Change from previous year							\$51.14 194.2%							\$10.19 194.5%	\$61 194.
Total Bill Seasonal Total Bill Difference from previous year	\$118	\$197	\$228	\$286	\$250	\$189	\$1,268 \$427.81	\$83	\$51	\$35	\$31	\$32	\$40	\$272	\$1,5
Seasonal Total Bill Difference from previous year Seasonal Percent Change from previous year							\$427.81 50.9%							\$9.58 3.6%	\$437 39.
Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue Surch.)							-0.3%							-0.2%	-0.3
Seasonal Percent Change resulting from COG							45.1%							0.0%	34.4
Seasonal Percent Change resulting from LDAC							6.1%							3.9%	5.6

(1) Residential Heating Typical Usage: Residence using gas for heat, hot water and cooking.

SCHEDULE K-2

LIBERTY - KEENE DIVISION Typical Residential Heating Bill - Non-Fixed Price Option Program Forecasted 2021-2022 Winter Period vs. Actual 2020-2021 Winter Period

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
2 12 MONTHS ENDED 10/31/2021	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter Nov-Apr	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer May-Oct	Total Nov-Oct
3 Typical Usage - therms (1) 4 Residential Heating R-3	39	69	81	103	89	66	447	35	18	9	7	8	12	89	53
10/1/2020-7/31/2021 8/1/2021-Present 5 Customer Charge \$15 50 \$15 39 5 Delivery Charge: \$16 400 \$16 400	\$15.50	\$15.50	\$15.50	\$15 50	\$15 50	\$15.50	\$93.00	\$15.50	\$15 50	\$15 50	\$15.39	\$15.39	\$15.39	\$92 67	\$185 6
7 All therms @ \$0 5678 \$0.5632	\$22.14	\$39.18	\$45.99	\$58.48	\$50 53	\$37.47	\$253.79	\$19.71	\$10.14	\$5.11	\$3.97	\$4.54	\$6.81	\$50 28	\$304 0
Base Delivery Revenue Total	\$37.64	\$54.68	\$61.49	\$73.98	\$66.03	\$52.97	\$346.79	\$35.21	\$25.64	\$20.61	\$19.36	\$19.93	\$22.20	\$142.95	\$489.7
Deferred Revenue Surcharge Rate	\$0 0000	\$0 0000	\$0.0000	\$0.0000	\$0.0000	\$0 0000		\$0.0000	\$0.0000	\$0.0000	\$0 0000	\$0 0000	\$0.0000		
0 Deferred Revenue Surcharge Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
1 COG Rates	\$1 0253	\$0 9970	\$0.9928	\$0.9928	\$0.9928	\$1,1677	\$1 0221	\$1,1821	\$1.2665	\$1.4680	\$1,4680	\$1 3440	\$1.3440	\$1.2870	
2 Cost of Gas Total	\$39.99	\$68.79	\$80.42	\$102.26	\$88.36	\$77.07	\$456.89	\$41.37	\$22.80	\$13.21	\$10.28	\$10.75	\$16.13	\$114.54	\$571.4
3 LDAC Rates	\$0 0589	\$0 0589	\$0.0589	\$0.0589	\$0.0589	\$0 0589	\$0 0589	\$0.0589	\$0.0589	\$0.0589	\$0 0589	\$0 0589	\$0.0589	\$0.0589	
4 LDAC Total	\$2.30	\$4.06	\$4.77	\$6.07	\$5.24	\$3.89	\$26.33	\$2.06	\$1.06	\$0.53	\$0.41	\$0.47	\$0.71	\$5.24	\$31.
5 Total Bill	\$80	\$128	\$147	\$182	\$160	\$134	\$830	\$79	\$50	\$34	\$30	\$31	\$39	\$263	\$1,09
6 7 12 MONTHS ENDED 10/31/2022	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Winter Nov-Apr	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Summer May-Oct	Total Nov-Oct
8 Typical Usage - therms (1)	39	69	81	103	89	66	447	35	18	9	7	8	12	89	53
9 Residential Heating R-3 10/1/2020-7/31/2021 8/1/2021-Present															1
0 Customer Charge \$15 50 \$15 39	\$15.39	\$15.39	\$15.39	\$15 39	\$15 39	\$15.39	\$92.34	\$15.39	\$15 39	\$15 39	\$15.39	\$15.39	\$15.39	\$92 34	\$184
1 Delivery Charge: 2 All therms @ \$0 5678 \$0.5632	\$22.14	\$39.18	\$45.99	\$58.48	\$50 53	\$37.47	\$253.79	\$19.71	\$10.14	\$5.11	\$3.97	\$4.54	\$6.81	\$50 28	\$304
3 Base Delivery Revenue Total	\$37.53	\$54.57	\$61.38	\$73.87	\$65.92	\$52.86	\$346.13	\$35.10	\$25.53	\$20.50	\$19.36	\$19.93	\$22.20	\$142.62	\$488.
4 Seasonal Base Delivery Difference from previous year 5 Seasonal Percent Change from previous year							-\$0.66 -0.2%							-\$0 33 -0 2%	-\$0 -0.2
6 Deferred Revenue Surcharge Rate	\$0 0000	\$0 0000	\$0.0000	\$0.0000	\$0.0000	\$0 0000		\$0.0000	\$0.0000	\$0.0000	\$0 0000	\$0 0000	\$0.0000		
7 Deferred Revenue Surcharge Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
8 COG Rates	\$1 8741	\$1 8741	\$1.8741	\$1.8741	\$1.8741	\$1 8741	\$1 8741	\$1.1821	\$1.2665	\$1.4680	\$1.4680	\$1 3440	\$1.3440	\$1.2870	
9 Cost of Gas Total	\$73.09	\$129.31	\$151.80	\$193.03	\$166.79	\$123.69	\$837.71	\$41.37	\$22.80	\$13.21	\$10.28	\$10.75	\$16.13	\$114.54	\$952.
0 Seasonal COG Difference from previous year 1 Seasonal Percent Change from previous year							\$380.82 83.4%							\$0 00 0 0%	\$380 66.6
2 LDAC Rates	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.1733	\$0.17	
3 LDAC Total 4 Seasonal LDAC Difference from previous year	\$6.76	\$11.96	\$14.04	\$17.85	\$15.42	\$11.44	\$77.47 \$51.14	\$6.07	\$3.12	\$1.56	\$1.21	\$1.39	\$2.08	\$15.43 \$10.19	\$92. -\$31
5 Seasonal Percent Change from previous year							11.2%							\$10.19 8 9%	-5.5
6 Total Bill	\$117	\$196	\$227	\$285	\$248	\$188	\$1,261	\$83	\$51	\$35	\$31	\$32	\$40	\$273	\$1,53
7 Seasonal Total Bill Difference from previous year							\$431.30							\$9 86	\$441.
8 Seasonal Percent Change from previous year 9 Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue Su	ch.)						52.0% -0.1%							3 8% -0.1%	40.4 -0.1
D Seasonal Percent Change resulting from COG	<u> </u>						45.9%							0 0%	34.9
1 Seasonal Percent Change resulting from LDAC							6.2%							3 9%	-2.9

(1) Residential Heating Typical Usage: Residence using gas for heat, hot water and cooking.

LIBERTY - KEENE DIVISION Typical Commercial Bill - Fixed Price Option Program Forecasted 2021-2022 Winter Period vs. Actual 2020-2021 Winter Period

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) Total
12 MONTHS ENDED 10/31/2021			Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter Nov-Apr	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer May-Oct	Nov-Oct
Typical Usage - th	erms		133	249	307	403	367	262	1,721	128	56	22	16	18	26	266	1
Commercial G-41									.,								
	10/1/2020-7/31/202	21 8/1/2021-Present															
Customer Charge	\$57.46	\$57.06	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.76	\$57.46	\$57.46	\$57.46	\$57.06	\$57.06	\$57.06	\$343.56	\$6
Delivery Charge:																	
First 100 therms @	\$0.4711	\$0.4688	\$47.11	\$47.11	\$47.11	\$47.11	\$47.11	\$47.11	\$282.66	\$9.42	\$9.42	\$9.42	\$7.50	\$8.44	\$9.38	\$53.58	\$3
Over 100 therms @	\$0.3165	\$0.3149	\$10.44	\$47.16	\$65.52	\$95.90	\$84.51	\$51.27	\$354.80	\$34.18	\$11.39	\$0.63	\$0.00	\$0.00	\$1.89	\$48.09	\$4
Base Delivery Revenue Total			\$115.01	\$151.73	\$170.09	\$200.47	\$189.08	\$155.84	\$982.22	\$101.06	\$78.27	\$67.51	\$64.56	\$65.50	\$68.33	\$445.23	\$1,4
Deferred Revenue Surcharge Rate			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Deferred Revenue Surcharge Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
COG Rates Cost of Gas Total			\$1.2300 \$163.59	\$1.0277 \$255.90	\$1.0277 \$315.50	\$1.0277 \$414.16	\$1.0277 \$377.17	\$1.0277 \$269.26	\$1.0433 \$1.795.58	\$1.1821 \$151.31	\$1.2665 \$70.92	\$1.4680 \$32.30	\$1.4680 \$23.49	\$1.3440 \$24.19	\$1.3440 \$34.94	\$1.2675 \$337.15	\$2.1
Cost of Gas Total			\$163.59	\$255.90	\$315.50	\$414.16	\$3/7.17	\$269.26	\$1,795.58	\$151.31	\$70.92	\$32.30	\$23.49	\$24.19	\$34.94	\$337.15	\$ 2 ,1
LDAC Rates			\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	\$0.0555	0.
LDAC Total			\$7.38	\$13.82	\$17.04	\$22.37	\$20.37	\$14.54	\$95.52	\$7.10	\$3.11	\$1.22	\$0.89	\$1.00	\$1.44	\$14.76	\$1
Total Bill			\$286	\$421	\$503	\$637	\$587	\$440	\$2.873	\$259	\$152	\$101	\$89	\$91	\$105	\$797	\$3
			\$286	\$421	\$503	\$637	\$587	\$440	\$2,873	\$259	\$152	\$101	203	29.1	\$105	\$/9/	20
12 MONTHS ENDED 10/31/2022			Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Nov-Apr	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	May-Oct	Nov-Oo
Typical Usage - th	erms		133	249	307	403	367	262	1,721	128	56	22	16	18	26	266	
Commercial G-41																	
	10/1/2020-7/31/202					A57.00	AC7 00	057.00	6 0 40 00								
Customer Charge Delivery Charge:	\$57.46	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$342.36	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$342.36	\$6
First 100 therms @	\$0.4711	\$0.4688	\$46.88	\$46.88	\$46.88	\$46.88	\$46.88	\$46.88	\$281.28	\$46.88	\$26.25	\$10.31	\$7.50	\$8.44	\$12.19	\$111.57	\$3
Over 100 therms @	\$0.3165	\$0.3149	\$10.39	\$46.92	\$65.18	\$95.41	\$84.08	\$51.01	\$353.00	\$8.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.82	\$3
Base Delivery Revenue Total			\$114.33	\$150.86	\$169.12	\$199.35	\$188.02	\$154.95	\$976.64	\$112.76	\$83.31	\$67.37	\$64.56	\$65.50	\$69.25	\$462.75	\$1,4
Seasonal Base Delivery Difference fr	om previous vear		\$114.33	\$150.00	\$109.12	\$199.35	\$100.UZ	\$154.95	-\$5.58	\$112.76	\$03.3 I	301.31	\$04.50	\$65.50	303.23	\$17.52	ې ۱,4 \$
Seasonal Percent Change from prev									-0.6%							3.9%	4
			***	******	* 2 2222	* 2 2222	***	***						******			
Deferred Revenue Surcharge Rate Deferred Revenue Surcharge Total			\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.00	
Delerred Revenue Surcharge Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
COG Rates			\$1.8941	\$1.8941	\$1.8941	\$1.8941	\$1.8941	\$1.8941	\$1.8941	\$1,1821	\$1,2665	\$1.4680	\$1.4680	\$1.3440	\$1.3440	\$1.2675	
Cost of Gas Total			\$251.92	\$471.63	\$581.49	\$763.32	\$695.13	\$496.25	\$3,259.74	\$151.31	\$70.92	\$32.30	\$23.49	\$24.19	\$34.94	\$337.15	\$3,5
Seasonal COG Difference from previ	ous year								\$1,464.16							\$0.00	\$1,4
	ious year								81.5%							0.0%	
					\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0861	
Seasonal Percent Change from prev			\$0.0860						\$148.00	\$11.01	\$4.82	\$1.89	\$1.38	\$1.55	\$2.24	\$22.89	\$1
Seasonal Percent Change from prev			\$0.0860 \$11.44	\$0.0860 \$21.41		\$34.66	\$31.56	\$22.53									
Seasonal Percent Change from prev LDAC Rates LDAC Total Seasonal LDAC Difference from prev	ious year		\$0.0860 \$11.44	\$0.0860 \$21.41	\$26.40		\$31.56	\$22.53	\$52.48	VV .	•	1	1	¢1100	¥22.1	\$8.13	\$1,4
Seasonal Percent Change from prev LDAC Rates LDAC Total Seasonal LDAC Difference from prev							\$31.56	\$22.53		¢1				<i>QO</i>	42.2.1	\$8.13 55.0%	
Seasonal Percent Change from prev LDAC Rates LDAC Total Seasonal LDAC Difference from prev Seasonal Percent Change from prev							\$31.56	\$22.53	\$52.48	\$275	\$159	\$102	\$89	\$91	\$106		
Seasonal Percent Change from prev LDAC Rates LDAC Total Seasonal LDAC Difference from prev Seasonal Percent Change from prev Total Bill	ious year		\$11.44	\$21.41	\$26.40	\$34.66			\$52.48 54.9%		\$159					55.0%	\$
Seasonal Percent Change from prev LDAC Rates LDAC Total	ious year revious year		\$11.44	\$21.41	\$26.40	\$34.66			\$52.48 54.9% \$4,384		\$159					55.0% \$823	\$1,4 (\$1,5 (\$1,5
Seasonal Percent Change from prev LDAC Rates LDAC Total Seasonal LDAC Difference from prev Seasonal Percent Change from prev Total Bill Seasonal Total Bill Difference from p	ious year revious year ious year	d. Def. Revenue Surch.)	\$11.44	\$21.41	\$26.40	\$34.66			\$52.48 54.9% \$4,384 \$1,511.07		\$159					55.0% \$823 \$25.64	\$! \$1,5
Seasonal Percent Change from prev LDAC Rates LDAC Total Seasonal LDAC Difference from prev Seasonal Percent Change from prev Total Bill Seasonal Total Bill Difference from p Seasonal Percent Change from prev	ious year revious year ious year from Base Rates (inc	sl. Def. Revenue Surch.)	\$11.44	\$21.41	\$26.40	\$34.66			\$52.48 54.9% \$4,384 \$1,511.07 52.6%		\$159					55.0% \$823 \$25.64 3.2%	\$ \$1,5

SCHEDULE L-2

LIBERTY - KEENE DIVISION Typical Commercial Bill - Non-Fixed Price Option Program Forecasted 2021-2022 Winter Period vs. Actual 2020-2021 Winter Period

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
12 12 MONTHS ENDE	ED 10/31/2021			Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter Nov-Apr	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer May-Oct	Total Nov-Oct
3 4 Commercial G-41	Typical Usage - the	erms		133	249	307	403	367	262	1,721	128	56	22	16	18	26	266	5 1,98
5 Customer Charge 6 Delivery Charge:	10/	/1/2020-7/31/2021 \$57.46	8/1/2021-Present \$57.06	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.76	\$57.46	\$57.46	\$57.46	\$57.06	\$57.06	\$57.06	\$343.56	\$688.3
7 B	First 100 therms @ Over 100 therms @	\$0.4711 \$0.3165	\$0.4688 \$0.3149	\$47.11 \$10.44	\$47.11 \$47.16	\$47.11 \$65.52	\$47.11 \$95.90	\$47.11 \$84.51	\$47.11 \$51.27	\$282.66 \$354.80	\$9.42 \$34.18	\$9.42 \$11.39	\$9.42 \$0.63	\$7.50 \$0.00	\$8.44 \$0.00	\$9.38 \$1.89	\$53.58 \$48.09	
Base Delivery Rev	venue Total			\$115.01	\$151.73	\$170.09	\$200.47	\$189.08	\$155.84	\$982.22	\$101.06	\$78.27	\$67.51	\$64.56	\$65.50	\$68.33	\$445.23	\$ \$1,427.4
0 Deferred Revenue				\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.00	\$0.0
2 COG Rates				\$0.9492	\$0.9492	\$0.9686	\$0.9352	\$0.6906	\$0.4408	\$0.8168	\$1.1821	\$1.2665	\$1.4680	\$1.4680	\$1.3440	\$1.3440	\$1.2675	
3 Cost of Gas Total				\$126.24	\$236.35	\$297.36	\$376.89	\$253.45	\$115.49		\$151.31	\$70.92	\$32.30	\$23.49	\$1.3440 \$24.19	\$34.94	\$337.15	
4 LDAC Rates 5 LDAC Total				\$0.0555 \$7.38	\$0.0555 \$13.82	\$0.0555 \$17.04	\$0.0555 \$22.37	\$0.0555 \$20.37	\$0.0555 \$14.54	\$0.0555 \$95.52	\$0.0555 \$7.10	\$0.0555 \$3.11	\$0.0555 \$1.22	\$0.0555 \$0.89	\$0.0555 \$1.00	\$0.0555 \$1.44	\$0.0555 \$14.76	5 -\$7.352 \$ \$110.2
6 Total Bill				\$249	\$402	\$484	\$600	\$463	\$286	\$2,484	\$259	\$152	\$101	\$89	\$91	\$105	\$797	\$3,281
7 8 12 MONTHS ENDE	ED 10/31/2022			Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Winter Nov-Apr	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Summer May-Oct	Total Nov-Oct
9	Typical Usage - the	erms		133	249	307	403	367	262	1,721	128	56	22	16	18	26	266	
20 <u>Commercial G-41</u> 21 Customer Charge		/1/2020-7/31/2021 \$57.46	8/1/2021-Present \$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$342.36	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$342.36	\$684.7
2 Delivery Charge: 3 4	First 100 therms @ Over 100 therms @	\$0.4711 \$0.3165	\$0.4688 \$0.3149	\$46.88 \$10.39	\$46.88 \$46.92	\$46.88 \$65.18	\$46.88 \$95.41	\$46.88 \$84.08	\$46.88 \$51.01	\$281.28 \$353.00	\$46.88 \$8.82	\$26.25 \$0.00	\$10.31 \$0.00	\$7.50 \$0.00	\$8.44 \$0.00	\$12.19 \$0.00	\$111.57 \$8.82	
5 Base Delivery Rev	venue Total			\$114.33	\$150.86	\$169.12	\$199.35	\$188.02	\$154.95	\$976.64	\$112.76	\$83.31	\$67.37	\$64.56	\$65.50	\$69.25	\$462.75	5 \$1,439.3
	livery Difference from previou Change from previous year	us year								-\$5.58 -0.6%							\$17.52 3.9%	2 \$11.94 0.89
8 Deferred Revenue 9 Deferred Revenue				\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.0000 \$0.00	\$0.00	\$0.0
	Surcharge Total																	
0 COG Rates 1 Cost of Gas Total				\$1.8741 \$249.26	\$1.8741 \$466.65	\$1.8741 \$575.35	\$1.8741 \$755.26	\$1.8741 \$687.79	\$1.8741 \$491.01	\$1.8741 \$3,225.32	\$1.1821 \$151.31	\$1.2665 \$70.92	\$1.4680 \$32.30	\$1.4680 \$23.49	\$1.3440 \$24.19	\$1.3440 \$34.94	\$1.2675 \$337.15	
	erence from previous year Change from previous year									\$1,819.54 129.4%							\$0.00 0.0%	
4 LDAC Rates				\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860 \$22.53	\$0.0860	\$0.0860 \$11.01	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0860	\$0.0861	
	fference from previous year Change from previous year			\$11.44	\$21.41	\$26.40	\$34.66	\$31.56	ə22.53	\$148.00 \$52.48 54.9%	\$11.01	\$4.82	\$1.89	\$1.38	\$1.55	\$2.24	\$22.89 \$8.13 55.1%	\$60.6
8 Total Bill				\$375	\$639	\$771	\$989	\$907	\$668	\$4,350	\$275	\$159	\$102	\$89	\$91	\$106	\$823	\$5,173
0 Seasonal Percent C	Difference from previous yea Change from previous year									\$1,866.44 75.2%			•				\$25.65 3.2%	5 \$1,892.09 57.7%
2 Seasonal Percent C	Change resulting from Base Change resulting from COG Change resulting from LDAC		evenue Surch.)							-0.2% 2.1% 6.0%							2.2% 0.0% 1.0%	0.49 55.59 1.89

				LIBERTY - KE	ENE DIVISION									
	Historical COG Comparison - FPO vs. Non-FPO Bill													
			Percent			Typical	Average	Typical	Cost/(Savings)					
Winter	FPO	Amount	Participation	Actual	Premium	Residential	Non-FPO	Residential	to FPO					
Period	Rate	of Premium	(therms)	FPO Volumes	Revenue	FPO bill	Rate	Non-FPO bill	Customers					
2020-2021	\$1.0277	\$0.56	8.51%	90,776	\$51,189	\$459	\$1.03	\$459	\$0					
2019-2020	\$0.9692	\$0.02	7.08%	74,930	\$1,499	\$433	\$0.9085	\$406	\$27					
2018-2019	\$1.3743	(\$0.01)	15.64%	181,485	-\$1,071	\$614	\$1.4301	\$639	(\$25)					
2017-2018	\$1.2408	\$0.02	20.14%	221,383	\$4,428	\$527	\$1.4053	\$597	(\$70)					
2016-2017	\$1.5352	\$0.02	19.32%	201,959	\$4,039	\$863	\$1.5247	\$900	(\$37)					
2015-2016	\$0.8988	\$0.02	24.54%	224,981	\$4,500	\$480	\$0.6620	\$354	\$126					
2014-2015	\$1.7269	\$0.02	32.16%	384,297	\$7,686	\$929	\$1.4213	\$765	\$164					
2013-2014	\$1.6985	\$0.02	17.94%	206,379	\$4,128	\$914	\$2.0092	\$1,081	(\$167)					
2012-2013	\$1.5217	\$0.02	20.81%	207,298	\$4,146	\$819	\$1.5002	\$807	\$12					
2011-2012	\$2.2357	\$0.02	18.21%	152,560	\$3,051	\$1,203	\$2.1253	\$1,143	\$59					
2010-2011	FPO not of	fered due to Sel	kirk terminal en	nbargo										
2009-2010	\$1.3402	\$0.02	17.12%	163,486	\$3,270	\$721	\$1.4900	\$802	(\$81)					
2008-2009	\$2.2408	\$0.02	21.08%	205,970	\$4,119	\$1,206	\$1.7347	\$933	\$272					
2007-2008	\$1.5212	\$0.02	28.01%	266,419	\$5,328	\$818	\$1.7646	\$949	(\$131)					
2006-2007	\$1.4741	\$0.02	21.86%	206,686	\$4,134	\$793	\$1.5397	\$828	(\$35)					
2005-2006	\$1.5260	\$0.02	42.91%	348,849	\$6,977	\$821	\$1.3742	\$739	\$82					
2004-2005	\$1.2323	n/a	39.44%	340,315	n/a	\$663	\$1.2647	\$680	(\$17)					
2003-2004	\$0.8877	n/a	38.78%	316,300	n/a	\$478	\$1.0325	\$555	(\$78)					
Average						\$790		\$785	\$5					

LIBERTY - KEENE DIVISION PROJECTED INCREMENTAL COSTS CNG VS. SPOT PROPANE Winter 2021-2022

CNG PURCHASES CNG Volumes (Schedule C Reconciliation)	Projected Nov-21	Projected Dec-21	Projected Jan-22	Projected Feb-22	Projected Mar-22	Projected Apr-22	
CNG Costs (Schedule C Reconciliation) Total Cost per Actual CNG Costs (Schedule C Reconciliation)							
CNG Cost Per Therm Actual							
SPOT PROPANE PURCHASES Spot Propane Volumes (Schedule C Reconciliation)							217,992
Total Costs Spot Propane Total Cost Spot Propane							
Spot Propane Cost Per Therm Actual	\$ 1.6901	\$ 1.6743	\$ 1.6566	\$ 1.6238	\$ 1.5657 \$	1.4571	

CNG Volumes Price difference CNG vs Spot Propane Adj. for rounding		\$0.0000
Incremental Costs Propane		(\$452)
	Divided by 2	2
	Allowed Recoverable Costs	\$ (226)

SCHEDULE O

CNG Incremental Cost/Saving Risk Sharing - 50% Shareholder/Customers												
Incremental CNG Supply Costs - Winter 2019 - Winter 2021												
COG Period	Year	Actual / Estimate	Amount	50% Recovery	Deferred	(Refund)/Charge						
Winter	2019-20	Actuals	\$132,469	\$66,235	\$132,533	\$66,299						
Winter	2020-21	Actuals	\$44,016	\$22,008	\$0	-\$22,008						
Included in Winter 2021-2022 filing						\$44,291						

REDACTED SCHEDULE P

LIBERTY - KEENE DIVISION ACTUAL INCREMENTAL COSTS INC ADJUSTMENT FOR MARKETER BASIS CHARGE DISPUTE CNG VS. SPOT PROPANE Winter 2019-2020 Per Exhibit 12 in 20-152 (Data Request Staff 1-6)

	Actual	Actual	Actual	Actual	Actual	Actual	
CNG PURCHASES	Nov-19	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	
CNG Volumes (Schedule C Reconciliation excluding Marketer Basis Charge dispute which has since been settled)							
CNG Costs (Schedule C Reconciliation excluding Marketer Basis Charge dispute which has since been settled) Total Cost per Actual CNG Costs (Schedule C Reconciliation excluding Marketer Basis Charge dispute which has since been settled)							
CNG Cost Per Therm Actual							
SPOT PROPANE PURCHASES							
Spot Propane Volumes (Schedule C Reconciliation)	63,040	53,014	12,977	35,388	36,658	26,219	227,296
Total Costs Spot Propane	\$63,622	\$52,631	\$11,473	\$29,830	\$22,695	\$21,080	\$201,331
Total Cost Spot Propane	\$63,622	\$52,631	\$11,473	\$29,830	\$22,695	\$21,080	\$201,331
Spot Propane Cost Per Therm Actual	\$1 0092	\$0 9928	\$0.8841	\$0.8429	\$0.6191	\$0.8040	
CNG Volumes Price difference CNG vs Spot Propane							
Adj. for rounding							\$ -
Incremental Costs Propane	\$17,857	\$22,890	\$31,169	\$20,980	\$22,764	\$16,809	\$132,469

Divided by 2 2 Allowed Recoverable Costs \$ 66,235

LIBERTY - KEENE DIVISION INCREMENTAL COSTS CNG VS. SPOT PROPANE WINTER 2020-2021 ACTUALS

CNG PURCHASES CNG Volumes (Schedule C Reconciliation)	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	
CNG Costs (Schedule C Reconciliation) Total Cost per Actual CNG Costs (Schedule C Reconciliation)							
CNG Cost Per Therm Actual							
SPOT PROPANE PURCHASES Spot Propane Volumes (Schedule C Reconciliation)							
Total Costs Spot Propane Total Cost Spot Propane							
Spot Propane Cost Per Therm Actual	\$1 0005	\$1 2249	\$1.4448	\$1.5670	\$1.3870	\$1.3675	\$1.3059

CNG Volumes	
Price difference CNG vs Spot Propane Adj. for rounding	
Incremental Costs Propane	

Divided by 2 2 Allowed Recoverable Costs \$ 22,008

MONT BELVIEU PROPANE FUTURES - 08/31/21 CLOSE

MONT BELVIEU LDH PROPANE (OPIS) FUTURES - SETTLEMENTS

TRADE DATE TUESDAY 31 AUG 2021 -

FINAL DATA 0

Last Updated 01 Sep 2021 09:30:00 AM CT

ESTIMATED VOLUME TOTALS 11, 393			1,393	PRIOR DAY OPEN INTEREST TOTALS			TOTALS 1
MONTH	OPEN	нідн	LOW	LAST	CHANGE	SETTLE	EST. VOLU
AUG 21	-	-	-	-	+.00003	1.11344	0
SEP 21	1.14500	1.15500	1.14250A	1.15500	+.01000	1.15500	1,468
OCT 21	-	-	-	-	+.01000	1.15500	1,866
NOV 21	-	-	-	-	+.01000	1.15125	387
DEC 21	-	-	-	-	+.00938	1.13688	1,212
JAN 22	-	-	-	-	+.00750	1.12063	896
FEB 22	-	-	-	-	+.00625	1.09063	996
MAR 22	-	-	-	-	+.00687	1.01375	641
APR 22	-	-	-	-	+.00688	.93813	453

ENTERPRISE TE PRODUCTS PIPELINE FERC TARIFF 54.44.0 - EFFECTIVE 7/1/21

RATES (In Cents-per-bbl.) [U] All rates are unchanged.

ITEM NO. 135	Non-Incentive Rates for P	Topane			
	Origin				
Destination	Floreffe Junction (Allegheny Co., PA)	Mont Belvieu (Chambers Co., TX)	Tappan Lake (Harrison Co., OH), Todhunter (Butler Co., OH) & Follansbee (Brooke Co., West Virginia)		
Coshocton (Coshocton Co., OH)		739.66			
Dexter (Stoddard Co., MO)		351.45			
Du Bois (Clearfield Co., PA)	397.30 (1)(2)	821.14 (1)	397.30 (1)		
Fontaine (Green Co., AR)		330.18			
Greensburg (Westmoreland Co., PA)	397.30 (1)(2)	774.94 (1)	397.30 (1)		
Harford Mills (Cortland Co., NY)	558.24 (1)	875.81 (1)	581.18 (1)		
Lebanon (Boone Co., IN)		414.48 (4)			
Oneonta (Otsego Co., NY)	604.30	946.36 (1)	623.79 (1)		
Princeton (Gibson Co., IN)		451.17			
Schaefferstown (Lebanon Co., PA)	585.78 (2)	885.22	578.01		
Selkirk (Albany Co., NY)	655.65	1006.24 (1)	657.36 (1)		
Seymour (Jackson Co., IN)		393.85			
Sinking Spring (Berks Co., PA)	585.78 (2)	885.22	578.01		
Todhunter Truck Terminal (Butler Co., OH)		662.77			
Twin Oaks(Delaware Co., PA)	720.92 (2) (3)		720.92 (3)		
Watkins Glen (Schuyler Co., NY)	537.32 (1)	831.02 (1)	561.74 (1)		
West Memphis (Crittenden Co., AR)		351.45 (4)			
Monee (Will Co., IL)		1490.88 (7)			

Northern Gas Transport, Inc. Box 106 Lyndonville, VT 05851-0106 1-800-648-1075 FAX: 802-626-5039

August 10, 2021

To: All Customers

Re: Fuel Surcharge Notice

As of Monday August 9, 2021 the Department of Energy New England average price per gallon of diesel fuel was \$3.262. All deliveries invoiced from Sunday, August 15, 2021 through Saturday, August 21, 2021 will be line item assessed at 11% fuel surcharge. Thank you and should you have any questions, please contact Susan Noyes at 1-800-648-1075 extension 223.

Best Regards,

Bruce Grant President/Owner

APPENDIX 3B

Northern Gas Transport Inc. - Selkirk to Keene

			Fuel			
	Base	Base	Surcharge		Total	Total Rate
Gallons 9,200	Rate \$0.0865	Charge \$795 80	Rate 1.00%	Surcharge \$7.96	Charge \$803.76	Per Gallon \$0.0874
9,200	\$0.0865	\$795 80 \$795 80	2.00%	\$15.92	\$811.72	\$0.0882
9,200	\$0.0865	\$795 80	2.50%	\$19.90	\$815.70	\$0.0887
9,200	\$0.0865	\$795 80	3.00%	\$23.87	\$819 67	\$0.0891
9,200	\$0.0865	\$795 80	3.50%	\$27.85	\$823 65	\$0.0895
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	4.00% 4.50%	\$31.83 \$35.81	\$827 63 \$831 61	\$0.0900 \$0.0904
9,200 9,200	\$0.0865	\$795 80 \$795 80	5.00%	\$39.79	\$835 59	\$0.0904
9,200	\$0.0865	\$795 80	5.50%	\$43.77	\$839 57	\$0.0913
9,200	\$0.0865	\$795 80	6.00%	\$47.75	\$843 55	\$0.0917
9,200	\$0.0865	\$795 80	6.50%	\$51.73	\$847 53	\$0.0921
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	7.00% 7.50%	\$55.71 \$59.69	\$851 51 \$855.49	\$0.0926 \$0.0930
9,200 9,200	\$0.0865	\$795 80 \$795 80	8.00%	\$63.66	\$859.46	\$0.0934
9,200	\$0.0865	\$795 80	8.50%	\$67.64	\$863.44	\$0.0939
9,200	\$0.0865	\$795 80	9.00%	\$71.62	\$867.42	\$0.0943
9,200	\$0.0865	\$795 80	9.50%	\$75.60	\$871.40	\$0.0947
9,200	\$0.0865	\$795 80 \$705 80	10 00% 10 50%	\$79.58	\$875 38	\$0.0952 \$0.0056
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	11 00%	\$83.56 \$87.54	\$879 36 \$883 34	\$0.0956 \$0.0960
9,200	\$0.0865	\$795 80	11 50%	\$91.52	\$887 32	\$0.0964
9,200	\$0.0865	\$795 80	12 00%	\$95.50	\$891 30	\$0.0969
9,200	\$0.0865	\$795 80	12 50%	\$99.48	\$895 28	\$0.0973
9,200	\$0.0865	\$795 80	13 00%	\$103.45	\$899 25	\$0.0977
9,200	\$0.0865	\$795 80 \$795 80	13 50%	\$107.43 \$111.41	\$903 23	\$0.0982
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	14 00% 14 50%	\$115.39	\$907 21 \$911.19	\$0.0986 \$0.0990
9,200	\$0.0865	\$795 80	15 00%	\$119.37	\$915.17	\$0.0995
9,200	\$0.0865	\$795 80	15 50%	\$123.35	\$919.15	\$0.0999
9,200	\$0.0865	\$795 80	16 00%	\$127.33	\$923.13	\$0.1003
9,200	\$0.0865	\$795 80 \$705 80	16 50%	\$131.31	\$927.11	\$0.1008
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	17 00% 17 50%	\$135.29 \$139.27	\$931 09 \$935 07	\$0.1012 \$0.1016
9,200	\$0.0865	\$795 80	18 00%	\$143.24	\$939 04	\$0.1021
9,200	\$0.0865	\$795 80	18 50%	\$147.22	\$943 02	\$0.1025
9,200	\$0.0865	\$795 80	19 00%	\$151.20	\$947 00	\$0.1029
9,200	\$0.0865	\$795 80	19 50%	\$155.18	\$950 98	\$0.1034
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	20 00% 20 50%	\$159.16 \$163.14	\$954 96 \$958 94	\$0.1038 \$0.1042
9,200	\$0.0865	\$795 80	21 00%	\$167.12	\$962 92	\$0.1042
9,200	\$0.0865	\$795 80	21 50%	\$171.10	\$966 90	\$0.1051
9,200	\$0.0865	\$795 80	22 00%	\$175.08	\$970 88	\$0.1055
9,200	\$0.0865	\$795 80	22 50%	\$179.06	\$974 86	\$0.1060
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	23 00% 23 50%	\$183.03 \$187.01	\$978 83 \$982 81	\$0.1064 \$0.1068
9,200	\$0.0865	\$795 80	24 00%	\$190.99	\$0.06	\$0.0000
9,200	\$0.0865	\$795 80	24 50%	\$194.97	\$990.77	\$0.1077
9,200	\$0.0865	\$795 80	25 00%	\$198.95	\$994.75	\$0.1081
9,200 9,200	\$0.0865	\$795 80 \$705 80	25 50%	\$202.93 \$206.91	\$998.73	\$0.1086
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	26 00% 26 50%	\$200.91	\$1,002.71 \$1,006 69	\$0.1090 \$0.1094
9,200	\$0.0865	\$795 80	27 00%	\$214.87	\$1,010 67	\$0.1099
9,200	\$0.0865	\$795 80	27 50%	\$218.85	\$1,014 65	\$0.1103
9,200	\$0.0865	\$795 80	28 00%	\$222.82	\$1,018 62	\$0.1107
9,200	\$0.0865	\$795 80 \$705 80	28 50%	\$226.80	\$1,022 60	\$0.1112 \$0.1116
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	29 00% 29 50%	\$230.78 \$234.76	\$1,026 58 \$1,030 56	\$0.1116 \$0.1120
9,200	\$0.0865	\$795 80	30 00%	\$238.74	\$1,034 54	\$0.1125
9,200	\$0.0865	\$795 80	30 50%	\$242.72	\$1,038 52	\$0.1129
9,200	\$0.0865	\$795 80	31 00%	\$246.70	\$1,042 50	\$0.1133
9,200	\$0.0865	\$795 80 \$705 80	31 50%	\$250.68	\$1,046.48	\$0.1137
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	32 00% 32 50%	\$254.66 \$258.64	\$1,050.46 \$1,054.44	\$0.1142 \$0.1146
9,200	\$0.0865	\$795 80	33 00%	\$262.61	\$1,058.41	\$0.1150
9,200	\$0.0865	\$795 80	33 50%	\$266.59	\$1,062 39	\$0.1155
9,200	\$0.0865	\$795 80	34 00%	\$270.57	\$1,066 37	\$0.1159
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	34 50% 35 00%	\$274.55 \$278.53	\$1,070 35 \$1,074 33	\$0.1163 \$0.1168
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	35 50%	\$278.53 \$282.51	\$1,074 33 \$1,078 31	\$0.1168 \$0.1172
9,200	\$0.0865	\$795 80	36 00%	\$286.49	\$1,082 29	\$0.1176
9,200	\$0.0865	\$795 80	36 50%	\$290.47	\$1,086 27	\$0.1181
9,200	\$0.0865	\$795 80	37 00%	\$294.45	\$1,090 25	\$0.1185
9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	37 50% 38 00%	\$298.43 \$302.40	\$1,094 23 \$1,098 20	\$0.1189 \$0.1194
9,200 9,200	\$0.0865 \$0.0865	\$795 80 \$795 80	38 00% 38 50%	\$302.40 \$306.38	\$1,098 20 \$1,102.18	\$0.1194 \$0.1198
9,200	\$0 0865	\$795 80	39 00%	\$310 36	\$1,106.16	\$0.1202
9,200	\$0 0865	\$795 80	39 50%	\$314 34	\$1,110.14	\$0.1207
9,200	\$0.0865	\$795 80	40 00%	\$318.32	\$1,114.12	\$0.1211