LIBERTY - KEENE DIVISION
CONVERSION OF COSTS - GALLONS TO THERMS WINTER PERIOD 2021-2022

|  | (1) | (2) | (3) | (4) | (5) | (6) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | VOLUMES |  | UNIT COST |  |
|  | UNIT | CONVERSION FACTOR | GALLONS | THERMS | PER <br> GALLON | PER <br> THERM |
| 1 GAS FROM INVENTORY | GALLONS | 0.91502 |  |  | \$1.3527 | \$1.4783 |
| 2 GAS FROM CNG | THERMS | N/A | N/A |  | N/A |  |
| 3 TOTAL |  |  |  | 1,145,029 |  |  |

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|  |  |  |  |  |
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LIBERTY - KEENE DIVISION
CALCULATION OF PURCHASED GAS COSTS
WINTER PERIOD 2021-2022
LINE


[^0]LIBERTY - KEENE DIVISION

PROPANE PURCHASING STABILIZATION PLAN WINTER PERIOD 2021-2022

| Line No. |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |
| 1 | Delivery <br> Month | Hedging Schedule \& Volume (Gallons) |  |  |  |  |  |  |
| 2 |  | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Total |
| 3 | Nov-20 | 18,400 | 13,800 | 13,800 | 18,400 | 13,800 | 13,800 | 92,000 |
| 4 | Dec-20 | 28,000 | 21,000 | 21,000 | 28,000 | 21,000 | 21,000 | 140,000 |
| 5 | Jan-21 | 33,000 | 24,750 | 24,750 | 33,000 | 24,750 | 24,750 | 165,000 |
| 6 | Feb-21 | 27,000 | 20,250 | 20,250 | 27,000 | 20,250 | 20,250 | 135,000 |
| 7 | Mar-21 | 21,000 | 15,750 | 15,750 | 21,000 | 15,750 | 15,750 | 105,000 |
| 8 | Apr-21 | 12,600 | 9,450 | 9,450 | 12,600 | 9,450 | 9,450 | 63,000 |
| 9 | Total Volume | 115,000 | 111,250 | 111,250 | 140,000 | 111,250 | 111,250 | 700,000 |
| 10 | Monthly \% | 16.4\% | 15.9\% | 15.9\% | 20.0\% | 15.9\% | 15.9\% |  |


| 11 | Delivery Price per Gallon | $\$ 1.3303$ | $\$ 1.3229$ | $\$ 1.3152$ | $\$ 1.2881$ | $\$ 1.2234$ |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| 12 | Total Cost | $\$ 1.1591$ |  |  |  |  |
| 13 | Weighted Average Winter Contract Price per gallon |  |  |  |  |  |
| 14 | Weighted Average Winter Contract Price per therm | $\$ 185,211$ | $\$ 217,006$ | $\$ 173,897$ | $\$ 128,454$ | $\$ 73,021$ |

## PROPANE SPOT MARKET PURCHASE COST ANALYSIS

WINTER PERIOD 2021-2022

|  |  | (1) |  | (2) Broker Fee |  | (3) Pipeline Rate |  | (4) PERC Fee |  | (5) <br> Supplier <br> Charge |  | (6) Cost Selkirk |  | (7) <br> Trucking to Keene |  | (8) \$ per Gal. |  | (9) \$ per Therm |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | NOV | 1.1513 | + | 0.0100 | + | 0.2396 | + | 0.0050 | + | 0.0500 | = | 1.4558 | + | 0.0906 | = | 1.5464 | = | 1.6901 |
| 2 | DEC | 1.1369 | + | 0.0100 | + | 0.2396 | + | 0.0050 | + | 0.0500 | = | 1.4415 | + | 0.0906 | = | 1.5321 | = | 1.6743 |
| 3 | JAN | 1.1206 | + | 0.0100 | + | 0.2396 | + | 0.0050 | + | 0.0500 | = | 1.4252 | + | 0.0906 | = | 1.5158 | = | 1.6566 |
| 4 | FEB | 1.0906 | + | 0.0100 | + | 0.2396 | + | 0.0050 | + | 0.0500 | = | 1.3952 | + | 0.0906 | = | 1.4858 | = | 1.6238 |
| 5 | MAR | 1.0375 | + | 0.0100 | + | 0.2396 | + | 0.0050 | + | 0.0500 | = | 1.3421 | + | 0.0906 | = | 1.4327 | = | 1.5657 |
| 6 | APR | 0.9381 | + | 0.0100 | + | 0.2396 | + | 0.0050 | + | 0.0500 | = | 1.2427 | + | 0.0906 | = | 1.3333 | = | 1.4571 |

1. Propane futures market quotations (cmegroup.com) on $8 / 31 / 21$ close. See Appendix 1 .
2. A generally accepted standard broker fee
3. Pipeline rate from Mt. Belvieu to Selkirk
4. Propane Education Research Council (propanecouncel.org)
5. A generally accepted standard supplier charge
6. Selkirk Cost - all fees plus propane cost
7. Northern Gas Transport trucking rate including diesel fuel surcharge. See Appendix 3A \& 3B.
8. Delivered Price per Gallon
9. Delivered Price per therm as converted using per gallon price / . 91502

LIBERTY - KEENE DIVISION
INVENTORY \& WEIGHTED AVERAGE COST OF GAS CALCULATION
WINTER PERIOD 2021-2022

LINE NO.


\begin{tabular}{|c|c|c|c|c|c|c|c|c|}
\hline \& PRIOR \& \begin{tabular}{l}
Actual \\
Nov-20
\end{tabular} \& \begin{tabular}{l}
Actual \\
Dec-20
\end{tabular} \& Actual Jan-21 \& \begin{tabular}{l}
Actual \\
Feb-21
\end{tabular} \& \begin{tabular}{l}
Actual \\
Mar-21
\end{tabular} \& \begin{tabular}{l}
Actual \\
Apr-21
\end{tabular} \& TOTAL \\
\hline \& \multicolumn{8}{|l|}{PROPANE COSTS} \\
\hline 1 \& \multicolumn{8}{|l|}{PROPANE FIRM SENDOUT (therms)} \\
\hline 2 \& \multicolumn{8}{|l|}{COMPANY USE (therms)} \\
\hline 3 \& \multicolumn{8}{|l|}{TOTAL PROPANE SENDOUT (therms)} \\
\hline 4 \& COST PER THERM (WACOG) \& \$0.8860 \& \$0.9308 \& \$0.9441 \& \$1.0463 \& \$1.0724 \& \$1.0172 \& \\
\hline 5 \& TOTAL CALCULATED COST OF PROPANE \& \$107,605 \& \$174,363 \& \$214,927 \& \$207,206 \& \$164,311 \& \$92,754 \& \$961,166 \\
\hline 6 \& PROPANE ADJUSTMENTS \& \$0 \& \$0 \& \((\$ 10,000)\) \& (\$354) \& \$0 \& \$0 \& \((\$ 10,354)\) \\
\hline 7 \& TOTAL COST OF PROPANE \& \$107,605 \& \$174,363 \& \$204,927 \& \$206,852 \& \$164,311 \& \$92,754 \& \$950,812 \\
\hline \& \multicolumn{8}{|l|}{CNG COSTS} \\
\hline 8 \& \multicolumn{8}{|l|}{TOTAL CNG SENDOUT (therms)} \\
\hline 9 \& \multicolumn{8}{|l|}{CNG DEMAND CHARGES} \\
\hline 10 \& \multicolumn{8}{|l|}{\multirow[t]{2}{*}{CNG COMMODITY CHARGES}} \\
\hline 11 \& \& \& \& \& \& \& \& CNG ADJUSTMENTS \\
\hline 12 \& \multicolumn{8}{|l|}{TOTAL CNG COSTS} \\
\hline 13 \& ACCOUNTING ADJUSTMENT \& \((\$ 22,089)\) \& \((\$ 22,089)\) \& \((\$ 22,089)\) \& (\$22,089) \& \((\$ 22,089)\) \& \((\$ 22,089)\) \& \((\$ 132,533)\) \\
\hline 14 \& \multicolumn{8}{|l|}{TOTAL COSTS OF GAS} \\
\hline 15 \& FPO PREMIUM \& (\$672) \& \((\$ 1,899)\) \& \((\$ 2,513)\) \& \((\$ 2,882)\) \& \((\$ 2,131)\) \& \((\$ 1,971)\) \& \((\$ 12,068)\) \\
\hline 16 \& RETURN ON INVENTORY \& \$1,496 \& \$1,496 \& \$1,496 \& \$1,496 \& \$1,496 \& \$1,496 \& \$8,978 \\
\hline \& \multicolumn{8}{|l|}{REVENUES} \\
\hline 17 \& BILLED FPO SALES (therms) - Interim Rate - Nov 2020 \& 6,716 \& 4,909 \& 0 \& 0 \& 0 \& 0 \& 11,625 \\
\hline 18 \& COG FPO RATE - Interim Rate - Nov 2020 \& \$1.2300 \& \$1.2300 \& \$1.2300 \& \$1.2300 \& \$1.2300 \& \$1.2300 \& \\
\hline 19 \& TOTAL \& \$8,261 \& \$6,038 \& \$0 \& \$0 \& \$0 \& \$0 \& \$14,299 \\
\hline 20 \& \multirow[t]{2}{*}{BILLED FPO SALES (therms) - R-4 (GAP) - Interim Rate - Nov 2020
COG R-4 FPO RATE - Interim Rate - Nov 2020} \& 204 \& 174 \& 0 \& 0 \& 0 \& 0 \& 378 \\
\hline 21 \& \& \$0.6765 \& \$0.6765 \& \$0.6765 \& \$0.6765 \& \$0.6765 \& \$0.6765 \& \\
\hline 22 \& COG R-4 FPO RATE - Interim Rate - Nov 2020
TOTAL \& \$138 \& \$118 \& \$0 \& \$0 \& \$0 \& \$0 \& \$256 \\
\hline 23 \& BILLED FPO SALES (therms) - Dec 2020-Apr 2021 \& 0 \& 11,834 \& 17,830 \& 21,340 \& 15,269 \& 9,429 \& 75,702 \\
\hline 24 \& COG FPO RATE - Dec 2020-Apr 2021 \& \$0.0000 \& \$1.0277 \& \$1.0277 \& \$1.0277 \& \$1.0277 \& \$1.0277 \& \\
\hline 25 \& TOTAL \& \$0 \& \$12,162 \& \$18,324 \& \$21,931 \& \$15,692 \& \$9,690 \& \$77,799 \\
\hline 26 \& BILLED FPO SALES (therms) - R-4 (GAP) Dec 2020 - Apr 2021 \& 0 \& 447 \& 733 \& 861 \& 687 \& 343 \& 3,071 \\
\hline 27 \& COG R-4 FPO RATE - Dec 2020-Apr 2021 \& \$0.0000 \& \$0.5652 \& \$0.5652 \& \$0.5652 \& \$0.5652 \& \$0.5652 \& \\
\hline 28 \& TOTAL \& \$0 \& \$253 \& \$414 \& \$487 \& \$388 \& \$194 \& \$1,736 \\
\hline 29 \& BILLED NON-FPO SALES CURRENT MONTH (therms) \& 62,286 \& 188,285 \& 145,706 \& 164,856 \& 166,818 \& 77,361 \& 805,312 \\
\hline 30 \& \multirow[t]{2}{*}{COG NON-FPO RATE CURRENT MONTH
TOTAL} \& \$1.0253 \& \$1.0253 \& \$0.9970 \& \$0.9928 \& \$0.9928 \& \$1.2816 \& \\
\hline 31 \& \& \$63,862 \& \$193,049 \& \$145,269 \& \$163,669 \& \$165,617 \& \$99,146 \& \$830,611 \\
\hline 32 \&  \& 0 \& 0 \& 58,329 \& 66,700 \& 0 \& 24,298 \& 149,327 \\
\hline 33 \& BILLED NON-FPO SALES PRIOR MONTH (therms)
COG NON-FPO RATE PRIOR MONTH \& \$0.0000 \& \$1.0253 \& \$1.0253 \& \$0.9970 \& \$0.9928 \& \$0.9928 \& \\
\hline 34 \& COG NON-FPO RATE PRIOR MONTH
TOTAL \& \$0 \& \$0 \& \$59,805 \& \$66,500 \& \$0 \& \$24,123 \& \$150,428 \\
\hline 35 \& BILLED NON-FPO SALES CURRENT MONTH (therms) - R-4 (GAP)
COG NON-FPO RATE CURRENT MONTH \& 1,211 \& 3,459 \& 3,289 \& 3,884 \& 4,060 \& 1,779 \& 17,682 \\
\hline 36 \& \multirow[t]{2}{*}{COG NON-FPO RATE CURRENT MONTH
TOTAL} \& \$0.5639 \& \$0.5639 \& \$0.5484 \& \$0.5460 \& \$0.5460 \& \$0.7048 \& \\
\hline 37 \& \& \$683 \& \$1,951 \& \$1,804 \& \$2,121 \& \$2,217 \& \$1,254 \& \$10,029 \\
\hline 38 \& BILLED NON-FPO SALES PRIOR MONTH (therms) - R-4 (GAP) \& 0 \& 0 \& 1,514 \& 1,701 \& 0 \& 1,107 \& 4,322 \\
\hline 39 \& \multirow[t]{2}{*}{COG NON-FPO RATE PRIOR MONTH
TOTAL} \& \$0.0000 \& \$0.5639 \& \$0.5639 \& \$0.5484 \& \$0.5460 \& \$0.5460 \& \\
\hline 40 \& \& \$0 \& \$0 \& \$854 \& \$933 \& \$0 \& \$604 \& \$2,391 \\
\hline 41 \& BILLED SALES OTHER PRIOR PERIODS \& 63 \& 0 \& 0 \& \((2,469)\) \& 654 \& 1,058 \& (694) \\
\hline 42 \& \multirow[t]{2}{*}{COG OTHER PRIOR PERIODS BLENDED RATE
TOTAL} \& \$0.5237 \& \$0.0000 \& \$0.0000 \& \$1.0196 \& \$1.2062 \& \$0.7273 \& \\
\hline 43 \& \& \$33 \& \$0 \& \$0 \& \((\$ 2,517)\) \& \$789 \& \$769 \& (\$926) \\
\hline 44 \& TOTAL SALES \& 70,480 \& 209,108 \& 227,401 \& 256,873 \& 187,488 \& 115,375 \& 1,066,725 \\
\hline 45 \& TOTAL BILLED REVENUES \& \$72,976 \& \$213,569 \& \$226,469 \& \$253,123 \& \$184,703 \& \$135,781 \& \$1,086,621 \\
\hline 46 \& UNBILLED REVENUES (NET) \& \$69,145 \& \$7,897 \& \$8,481 \& (\$53,256) \& \((\$ 8,834)\) \& (\$250) \& \$23,182 \\
\hline 47 \& TOTAL REVENUES \& \$142,121 \& \$221,466 \& \$234,950 \& \$199,867 \& \$175,868.69 \& \$135,531 \& \$1,109,803 \\
\hline \multirow[t]{2}{*}{8
9

0} \& (OVER)/UNDER COLLECTION \& $(\$ 28,424)$ \& (\$29,002) \& (\$4,727) \& \$58,612 \& \$2,088 \& (\$42,242) \& (\$31,628) <br>
\hline \& INTEREST AMOUNT \& \$206 \& \$189 \& \$210 \& \$312 \& \$491 \& \$482 \& \$1,890 <br>
\hline 50 \& $\underline{\text { FINAL (OVER)/UNDER COLLECTION }}$ \$80,521 \& $(\$ 28,218)$ \& $(\$ 28,813)$ \& $(\$ 4,517)$ \& \$58,924 \& \$2,579 \& (\$41,761) \& \$38,715 <br>
\hline
\end{tabular}

LIBERTY - KEENE DIVISION
INTEREST CALCULATION
WINTER PERIOD 2021-2022


| Liberty - Keene DivisionWeather Normalization - Firm Sendout (Therms) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Actual Firm Sendout | Base Use | Heat Use | Actual Calendar Month Degree Days | Normal <br> Calendar <br> Month <br> Degree Days | Colder (Warmer) Than Normal | Actual Unit <br> Heat Load <br> Therm/DD | Weather Adjustment | Normal Heat Load | Normalized Firm Sendout | Actual Company Use | $\begin{gathered} \text { Unaccounted } \\ \text { For } \\ 0.19 \% \\ \hline \end{gathered}$ | Total Firm Sendout |
|  | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|  |  |  | (1) - (2) |  |  | (4) - (5) | (3) / (4) | (6) $\times(7)$ | (3) $+(8)$ | (1) - (3) + (9) |  | $(10-11) * 0.19 \%$ | (10) - (11) + (12) |
| Nov-21 | 141,679 | 43,883 | 97,796 | 840 | 829 | 11 | 116.42 | $(1,281)$ | 96,515 | 140,398 | 4,077 | 878 | 137,199 |
| Dec-21 | 219,629 | 43,883 | 175,746 | 1,131 | 1,119 | 12 | 155.39 | $(1,865)$ | 173,881 | 217,764 | 5,682 | 1,298 | 213,380 |
| Jan-22 | 254042 | 43883 | 210159 | 1256 | 1280 | (24) | 167.32 | 4016 | 214175 | 258058 | 6252 | 1501 | 253307 |
| Feb-22 | 230,679 | 43,883 | 186,796 | 1,136 | 1,123 | 13 | 164.43 | $(2,138)$ | 184,658 | 228,541 | 5,657 | 1,230 | 224,114 |
| Mar-22 | 181025 | 43883 | 137142 | 943 | 984 | (41) | 145.43 | 5963 | 143105 | 186988 | 4751 | 993 | 183230 |
| Apr-22 | 108,633 | 43,883 | 64,750 | 626 | 605 | 21 | 103.43 | $(2,172)$ | 62,578 | 106,461 | 3,341 | 919 | 104,039 |
| Total | 1,135,687 | 263,298 | 872,389 | 5,932 | 5,940 | (8) |  | 2,523 | 874,912 | 1,138,210 | 29,760 | 6,819 | 1,115,269 |


| Liberty - Keene DivisionWeather Normalization - Sales (Therms) - Rate Residential |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Customers | Sales | Base Load | Heating Load | Monthly Actual Degree Days | Monthly Normal Degree Days | Colder (Warmer) Than Normal | Actual Unit Heat Load Therm/DD | Weather Adjustment | Normal Heat Load | Normal Firm Billing Cycle Therms |
|  |  | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|  |  |  |  | (1) - (2) |  |  | (4) - (5) | (3) / (4) | (6) $X(7)$ | (3) $+(8)$ | (1) - (3) + (9) |
| Nov-21 | 901 | 32,878 | 6,520 | 26,359 | 840 | 829 | 11 | 31.38 | (345) | 26,013 | 32,533 |
| Dec-21 | 931 | 50,283 | 6,520 | 43,763 | 1,131 | 1,119 | 12 | 38.69 | (464) | 43,299 | 49,819 |
| Jan-22 | 931 | 60,016 | 6,520 | 53,496 | 1,256 | 1,280 | (24) | 42.59 | 1,022 | 54,519 | 61,038 |
| Feb-22 | 842 | 54,743 | 6,520 | 48,223 | 1,136 | 1,123 | 13 | 42.45 | (552) | 47,671 | 54,191 |
| Mar-22 | 930 | 42,007 | 6,520 | 35,487 | 943 | 984 | (41) | 37.63 | 1,543 | 37,030 | 43,550 |
| Apr-22 | 894 | 23,292 | 6,520 | 16,772 | 626 | 605 | 21 | 26.79 | (563) | 16,209 | 22,729 |
| Total |  | 263,219 | 39,118 | 224,101 | 5,932 | 5,940 | (8) | 80.14 | 641 | 224,742 | 263,860 |


| Liberty - Keene DivisionWeather Normalization - Sales (Therms) - Rate Commercial |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Customers | Sales | Base Load | Heating Load | Monthly Actual Degree Days | Monthly Normal Degree Days | Colder (Warmer) Than Normal | Actual Unit Heat Load Therm/DD | Weather Adjustment | Normal Heat Load | Normal Firm Billing Cycle Therms |
|  |  | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|  |  |  |  | (1) - (3) |  |  | (4) - (5) | (3) / (4) | (6) X (7) | (3) $+(8)$ | (1) - (3) + (9) |
| Nov-21 | 326 | 102,701 | 35,103 | 67,598 | 840 | 829 | 11 | 80.47 | (885) | 66,713 | 101,816 |
| Dec-21 | 333 | 160,520 | 35,103 | 125,417 | 1,131 | 1,119 | 12 | 110.89 | $(1,331)$ | 124,086 | 159,189 |
| Jan-22 | 330 | 184,131 | 35,103 | 149,028 | 1,256 | 1,280 | (24) | 118.65 | 2,848 | 151,876 | 186,979 |
| Feb-22 | 299 | 166,971 | 35,103 | 131,868 | 1,136 | 1,123 | 13 | 116.08 | $(1,509)$ | 130,359 | 165,462 |
| Mar-22 | 329 | 131,677 | 35,103 | 96,574 | 943 | 984 | (41) | 102.41 | 4,199 | 100,773 | 135,876 |
| Apr-22 | 313 | 80,452 | 35,103 | 45,350 | 626 | 605 | 21 | 72.44 | $(1,521)$ | 43,828 | 78,931 |
| Total |  | 826,453 | 210,618 | 615,835 | 5,932 | 5,940 | (8) | 225.03 | 1,800 | 617,635 | 828,253 |


|  | Actual 2020-2021 | Normalized |
| :--- | ---: | ---: |
| November | 135,579 | 134,349 |
| December | 210,803 | 209,008 |
| January | 244,147 | 248,017 |
| February | 221,714 | 219,653 |
| March | 173,684 | 179,426 |
| April | 103,744 | 101,660 |
| Total | $1,089,672$ | $1,092,113$ |

LIBERTY - KEENE DIVIIION
Typical Residential Heating Bill - Fixed Price Option Program
Foreasted 2021-2022 Winter Period vs. Actual 2020-2021 Winter Period

(1) Residential Heating Typical Usage: Residence using gas for heat, hot water and cooking.

LIBERTY - KEENE DIVISION
Typical Residential Heating Bill - Non-Fixed Price Option Program

(1) Residential Heating Typical Usage: Residence using gas for heat, hot water and cooking.

LIBERTY - KEENE DIVISION
Typical Commercial Bill - Fixed Price Option Program
Forecasted 2021-2022 Winter Period vs. Actual 2020-2021 Winter Period


Liberty - keene division
Typical Commercial Bill - Non-Fixed Price Option Program
Typical Commercial Bill - Non-Fixed Price Option Program
Forecasted 2021-2022 Winter Period vs. Actual 2020-2021 Winter Period

|  |  |  |  | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{aligned} & 1 \\ & 2 \end{aligned}$ | 12 MONTHS ENDED 10/31/2021 |  |  | Nov-20 | Dec-20 | Jan-21 | Feb-21 | Mar-21 | Apr-21 | Winter Nov-Apr | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Summer May-Oct | Total Nov-Oct |
| 3 | Typical Usage - therms |  |  | 133 | 249 | 307 | 403 | 367 | 262 | 1,721 | 128 | 56 | 22 | 16 | 18 | 26 | 266 | 1,987 |
| 4 | Customer Charge $10 / 1 / 2020-7 / 31 / 2021$ $8 / 1 / 2021$-Present <br> Delivery Charge: $\$ 57.46$ $\$ 57.06$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5 |  |  |  | \$57.46 | \$57.46 | \$57.46 | \$57.46 | \$57.46 | \$57.46 | \$344.76 | \$57.46 | \$57.46 | \$57.46 | \$57.06 | \$57.06 | \$57.06 | \$343.56 | \$688.32 |
| $\begin{aligned} & 6 \\ & 7 \end{aligned}$ | Delivery Charge: First 100 therms @ | \$0.4711 | \$0.4688 | \$47.11 | \$47.11 | \$47.11 | \$47.11 | \$47.11 | \$47.11 | \$282.66 | \$9.42 | \$9.42 | \$9.42 | \$7.50 | \$8.44 | \$9.38 | \$53.58 | \$336.24 |
| 8 | Over 100 therms @ | \$0.3165 | \$0.3149 | \$10.44 | \$47.16 | \$65.52 | \$95.90 | \$84.51 | \$51.27 | \$354.80 | \$34.18 | \$11.39 | \$0.63 | \$0.00 | \$0.00 | \$1.89 | \$48.09 | \$402.89 |
| 9 | Base Delivery Revenue Total |  |  | \$115.01 | \$151.73 | \$170.09 | \$200.47 | \$189.08 | \$155.84 | \$982.22 | \$101.06 | \$78.27 | \$67.51 | \$64.56 | \$65.50 | \$68.33 | \$445.23 | \$1,427.45 |
| 10 | Deferred Revenue Surcharge Rate |  |  | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |  | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |  |  |
|  | Deferred Revenue Surcharge Total |  |  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 12 | COG Rates |  |  | \$0.9492 | \$0.9492 | \$0.9686 | \$0.9352 | \$0.6906 | \$0.4408 | \$0.8168 | \$1.1821 | \$1.2665 | \$1.4680 | \$1.4680 | \$1.3440 | \$1.3440 | \$1.2675 |  |
|  | Cost of Gas Total |  |  | \$126.24 | \$236.35 | \$297.36 | \$376.89 | \$253.45 | \$115.49 | \$1,405.78 | \$151.31 | \$70.92 | \$32.30 | \$23.49 | \$24.19 | \$34.94 | \$337.15 | \$1,742.93 |
| 14 | LDAC Rates |  |  | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | \$0.0555 | -\$7.3520 |
| 141516 | LDAC Total |  |  | \$7.38 | \$13.82 | \$17.04 | \$22.37 | \$20.37 | \$14.54 | \$95.52 | \$7.10 | \$3.11 | \$1.22 | \$0.89 | \$1.00 | \$1.44 | \$14.76 | \$110.28 |
|  | Total Bill |  |  | \$249 | \$402 | \$484 | \$600 | \$463 | \$286 | \$2,484 | \$259 | \$152 | \$101 | \$89 | \$91 | \$105 | \$797 | \$3,281 |
| 17 | 12 MONTHS ENDED 10/31/2022 |  |  | Nov-21 | Dec-21 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | Winter Nov-Apr | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Summer May-Oct | $\begin{gathered} \hline \text { Total } \\ \text { Nov-Oct } \\ \hline \end{gathered}$ |
| 19 | Typical Usage - therms |  |  | 133 | 249 | 307 | 403 | 367 | 262 | 1,721 | 128 | 56 | 22 | 16 | 18 | 26 | 266 | 1,987 |
|  | Customer Charge $10 / 1 / 2020-7 / 31 / 2021$ $8 / 1 / 2021-$ Present <br> $\$ 57.46$ $\$ 57.06$  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 21222323 |  |  |  | \$57.06 | \$57.06 | \$57.06 | \$57.06 | \$57.06 | \$57.06 | \$342.36 | \$57.06 | \$57.06 | \$57.06 | \$57.06 | \$57.06 | \$57.06 | \$342.36 | \$684.72 |
|  | $\begin{array}{llll}\text { Delivery Charge: } & & \\ & \text { First } 100 \text { therms @ } & \$ 0.4711 & \$ 0.4688 \\ & \text { Over 100 therms @ } & \$ 0.3165 & \$ 0.3149\end{array}$ |  |  | \$46.88 | \$46.88 | \$46.88 | \$46.88 | \$46.88 | \$46.88 | \$281.28 | \$46.88 | \$26.25 | \$10.31 | \$7.50 | \$8.44 | \$12.19 | \$111.57 | \$392.85 |
| 24 |  |  |  | \$10.39 | \$46.92 | \$65.18 | \$95.41 | \$84.08 | \$51.01 | \$353.00 | \$8.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.82 | \$361.82 |
| 25 | Base Delivery Revenue Total |  |  | \$114.33 | \$150.86 | \$169.12 | \$199.35 | \$188.02 | \$154.95 | \$976.64 | \$112.76 | \$83.31 | \$67.37 | \$64.56 | \$65.50 | \$69.25 | \$462.75 | \$1,439.39 |
|  | Seasonal Base Delivery Difference from previous year |  |  |  |  |  |  |  |  | -\$5.58 |  |  |  |  |  |  | \$17.52 | \$11.94 |
|  | Seasonal Percent Change from previous year |  |  |  |  |  |  |  |  | -0.6\% |  |  |  |  |  |  | 3.9\% | 0.8\% |
| 27 | Deferred Revenue Surcharge Rate |  |  | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |  | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |  |  |
| 29 | Deferred Revenue Surcharge Total |  |  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 30 | COG Rates |  |  | \$1.8741 | \$1.8741 | \$1.8741 | \$1.8741 | \$1.8741 | \$1.8741 | \$1.8741 | \$1.1821 | \$1.2665 | \$1.4680 | \$1.4680 | \$1.3440 | \$1.3440 | \$1.2675 |  |
| 313233 | Cost of Gas Total |  |  | \$249.26 | \$466.65 | \$575.35 | \$755.26 | \$687.79 | \$491.01 | \$3,225.32 | \$151.31 | \$70.92 | \$32.30 | \$23.49 | \$24.19 | \$34.94 | \$337.15 | \$3,562.47 |
|  | Seasonal COG Difference from previous year Seasonal Percent Change from previous year |  |  |  |  |  |  |  |  | \$1,819.54 |  |  |  |  |  |  | \$0.00 | \$1,819.54 |
|  |  |  |  |  |  |  |  |  |  | 129.4\% |  |  |  |  |  |  | 0.0\% | 104.4\% |
| 34 | LDAC Rates |  |  | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0860 | \$0.0861 |  |
| 35 | LDAC Total |  |  | \$11.44 | \$21.41 | \$26.40 | \$34.66 | \$31.56 | \$22.53 | \$148.00 | \$11.01 | \$4.82 | \$1.89 | \$1.38 | \$1.55 | \$2.24 | \$22.89 | \$170.89 |
|  | Seasonal LDAC Difference from previous year Seasonal Percent Change from previous year |  |  |  |  |  |  |  |  | \$52.48 |  |  |  |  |  |  | \$8.13 | \$60.61 |
|  |  |  |  |  |  |  |  |  |  | 54.9\% |  |  |  |  |  |  | 55.1\% | 55.0\% |
|  | Total Bill |  |  | \$375 | \$639 | \$771 | \$989 | \$907 | \$668 | \$4,350 | \$275 | \$159 | \$102 | \$89 | \$91 | \$106 | \$823 | \$5,173 |
| 383940414243 | Seasonal Total Bill Difference from previous |  |  |  |  |  |  |  |  | \$1,866.44 |  |  |  |  |  |  | \$25.65 | \$1,892.09 |
|  | Seasonal Percent Change from previous yea |  |  |  |  |  |  |  |  | 75.2\% |  |  |  |  |  |  | 3.2\% | 57.7\% |
|  | Seasonal Percent Change resulting from Bas | tes (incl. Def. R | evenue Surch.) |  |  |  |  |  |  | -0.2\% |  |  |  |  |  |  | 2.2\% | 0.4\% |
|  | Seasonal Percent Change resulting from CO |  |  |  |  |  |  |  |  | 2.1\% |  |  |  |  |  |  | 0.0\% | 55.5\% |
| 43 | Seasonal Percent Change resulting from LDA |  |  |  |  |  |  |  |  | 6.0\% |  |  |  |  |  |  | 1.0\% | 1.8\% |


| LIBERTY - KEENE DIVISIONHistorical COG Comparison - FPO vs. Non-FPO Bill |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Winter <br> Period | FPO <br> Rate | Amount of Premium | Percent Participation (therms) | Actual FPO Volumes | Premium <br> Revenue | Typical Residential FPO bill | Average Non-FPO Rate | Typical Residential Non-FPO bill | $\begin{aligned} & \hline \text { Cost/(Savings) } \\ & \text { to FPO } \\ & \text { Customers } \\ & \hline \end{aligned}$ |
| 2020-2021 | \$1.0277 | \$0.56 | 8.51\% | 90,776 | \$51,189 | \$459 | \$1.03 | \$459 | \$0 |
| 2019-2020 | \$0.9692 | \$0.02 | 7.08\% | 74,930 | \$1,499 | \$433 | \$0.9085 | \$406 | \$27 |
| 2018-2019 | \$1.3743 | (\$0.01) | 15.64\% | 181,485 | -\$1,071 | \$614 | \$1.4301 | \$639 | (\$25) |
| 2017-2018 | \$1.2408 | \$0.02 | 20.14\% | 221,383 | \$4,428 | \$527 | \$1.4053 | \$597 | (\$70) |
| 2016-2017 | \$1.5352 | \$0.02 | 19.32\% | 201,959 | \$4,039 | \$863 | \$1.5247 | \$900 | (\$37) |
| 2015-2016 | \$0.8988 | \$0.02 | 24.54\% | 224,981 | \$4,500 | \$480 | \$0.6620 | \$354 | \$126 |
| 2014-2015 | \$1.7269 | \$0.02 | 32.16\% | 384,297 | \$7,686 | \$929 | \$1.4213 | \$765 | \$164 |
| 2013-2014 | \$1.6985 | \$0.02 | 17.94\% | 206,379 | \$4,128 | \$914 | \$2.0092 | \$1,081 | (\$167) |
| 2012-2013 | \$1.5217 | \$0.02 | 20.81\% | 207,298 | \$4,146 | \$819 | \$1.5002 | \$807 | \$12 |
| 2011-2012 | \$2.2357 | \$0.02 | 18.21\% | 152,560 | \$3,051 | \$1,203 | \$2.1253 | \$1,143 | \$59 |
| 2010-2011 | --- FPO | red due to Se | irk terminal em | bargo ---- |  |  |  |  |  |
| 2009-2010 | \$1.3402 | \$0.02 | 17.12\% | 163,486 | \$3,270 | \$721 | \$1.4900 | \$802 | (\$81) |
| 2008-2009 | \$2.2408 | \$0.02 | 21.08\% | 205,970 | \$4,119 | \$1,206 | \$1.7347 | \$933 | \$272 |
| 2007-2008 | \$1.5212 | \$0.02 | 28.01\% | 266,419 | \$5,328 | \$818 | \$1.7646 | \$949 | (\$131) |
| 2006-2007 | \$1.4741 | \$0.02 | 21.86\% | 206,686 | \$4,134 | \$793 | \$1.5397 | \$828 | (\$35) |
| 2005-2006 | \$1.5260 | \$0.02 | 42.91\% | 348,849 | \$6,977 | \$821 | \$1.3742 | \$739 | \$82 |
| 2004-2005 | \$1.2323 | n/a | 39.44\% | 340,315 | n/a | \$663 | \$1.2647 | \$680 | (\$17) |
| 2003-2004 | \$0.8877 | n/a | 38.78\% | 316,300 | n/a | \$478 | \$1.0325 | \$555 | (\$78) |
| Average |  |  |  |  |  | \$790 |  | \$785 | \$5 |

LIBERTY - KEENE DIVISION
PROJECTED INCREMENTAL COSTS CNG VS. SPOT PROPANE Winter 2021-2022


THIS PAGE HAS BEEN REDACTED

| CNG Incremental Cost/Saving Risk Sharing - 50\% Shareholder/Customers |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Incremental CNG Supply Costs - Winter 2019 - Winter 2021 |  |  |  |  |  |  |
| COG Period | Year | Actual/ Estimate | Amount | 50\% Recovery | Deferred | (Refund)/Charge |
|  |  |  |  |  |  |  |
| Winter | 2019-20 | Actuals | \$132,469 | \$66,235 | \$132,533 | \$66,299 |
| Winter | 2020-21 | Actuals | \$44,016 | \$22,008 | \$0 | -\$22,008 |
| Included in Winter 2021-2022 filing |  |  |  |  |  | \$44,291 |

LIBERTY-KEENE DIVISION
ACTUAL INCREMENTAL COSTS INC ADJUSTMENT FOR MARKETER BASIS CHARGE DISPUTE CNG Vs. SPOT PROPANE Winter 2019-2020

|  | Actual Nov-19 | $\begin{aligned} & \hline \text { Actual } \\ & \text { Dec-20 } \\ & \hline \end{aligned}$ | Actual Jan-21 | Actual Feb-21 | $\begin{aligned} & \hline \text { Actual } \\ & \text { Mar-21 } \\ & \hline \end{aligned}$ | Actual Apr-21 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| CNG PURCHASES |  |  |  |  |  |  |  |
| CNG Volumes (Schedule C Reconciliation excluding Marketer Basis Charge dispute which has since been settled) |  |  |  |  |  |  |  |
| CNG Costs (Schedule C Reconciliation excluding Marketer Basis Charge dispute which has since been settled) |  |  |  |  |  |  |  |
| Total Cost per Actual CNG Costs (Schedule C Reconciliation excluding Marketer Basis Charge dispute which has since been settled) |  |  |  |  |  |  |  |
| CNG Cost Per Therm Actual |  |  |  |  |  |  |  |
| SPOT PROPANE PURCHASES |  |  |  |  |  |  |  |
| Spot Propane Volumes (Schedule C Reconciliation) | 63,040 | 53,014 | 12,977 | 35,388 | 36,658 | 26,219 | 227,296 |
| Total Costs Spot Propane | \$63,622 | \$52,631 | \$11,473 | \$29,830 | \$22,695 | \$21,080 | \$201,331 |
| Total Cost Spot Propane | \$63,622 | \$52,631 | \$11,473 | \$29,830 | \$22,695 | \$21,080 | \$201,331 |
| Spot Propane Cost Per Therm Actual | \$1 0092 | \$0 9928 | \$0.8841 | \$0.8429 | \$0.6191 | \$0.8040 |  |
| CNG Volumes |  |  |  |  |  |  |  |
| Price difference CNG vs Spot Propane |  |  |  |  |  |  |  |
| Adj. for rounding |  |  |  |  |  |  | \$ |
| Incremental Costs Propane | \$17,857 | \$22,890 | \$31,169 | \$20,980 | \$22,764 | \$16,809 | \$132,469 |

VS. SPOT PROPANE WINTER 2020-2021
ACTUALS
INCREMENTAL COSTS CNG ACTUALS

| CNG PURCHASES | Actual Nov-20 | $\begin{aligned} & \text { Actual } \\ & \text { Dec-20 } \end{aligned}$ | Actual Jan-21 | $\begin{aligned} & \text { Actual } \\ & \text { Feb-21 } \end{aligned}$ | $\begin{aligned} & \text { Actual } \\ & \text { Mar-21 } \end{aligned}$ | $\begin{aligned} & \text { Actual } \\ & \text { Apr-21 } \end{aligned}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| CNG Volumes (Schedule C Reconciliation) |  |  |  |  |  |  |  |
| CNG Costs (Schedule C Reconciliation) |  |  |  |  |  |  |  |
| Total Cost per Actual CNG Costs (Schedule C Reconciliation) |  |  |  |  |  |  |  |
| CNG Cost Per Therm Actual |  |  |  |  |  |  |  |
| SPOT PROPANE PURCHASES |  |  |  |  |  |  |  |
| Spot Propane Volumes (Schedule C Reconciliation) |  |  |  |  |  |  |  |
| Total Costs Spot Propane |  |  |  |  |  |  |  |
| Total Cost Spot Propane |  |  |  |  |  |  |  |
| Spot Propane Cost Per Therm Actual | \$10005 | \$12249 | \$1.4448 | \$1.5670 | \$1.3870 | \$1.3675 | \$1.3059 |


| CNG Volumes |  |
| :--- | ---: |
| Price difference CNG vs Spot Propane |  |
| Adj. for rounding |  |
| Incremental Costs Propane | Allowed Recoverable Costs 2 |

MONT BELVIEU PROPANE FUTURES - 08/31/21 CLOSE

## MONT BELVIEU LDH PROPANE (OPIS) FUTURES - SETTLEMENTS

trade date tuesday 31 AUG 2021 -

FINAL DATA 0
Last Updated 01 Sep 2021 09:30:00 AM CT

| ESTIMATED VOLUME TOTALS 11,393 |  |  |  |  | PRIOR DAY OPEN INTEREST TOTALS |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| MONTH | OPEN | HIGH | Low | LAST | Change | SEttle | EST. VOL |
| AUG 21 | - | - | - | - | +.00003 | 1.11344 | 0 |
| SEP 21 | 1.14500 | 1.15500 | 1.14250A | 1.15500 | +.01000 | 1.15500 | 1,468 |
| OCT 21 | - | - | - | - | +. 01000 | 1.15500 | 1,866 |
| NOV 21 | - | - | - | - | +.01000 | 1.15125 | 387 |
| DEC 21 | - | - | - | - | +. 00938 | 1.13688 | 1,212 |
| JAN 22 | - | - | - | - | +. 00750 | 1.12063 | 896 |
| FEB 22 | - | - | - | - | +. 00625 | 1.09063 | 996 |
| MAR 22 | - | - | - | - | +. 00687 | 1.01375 | 641 |
| APR 22 | - | - | - | - | +. 00688 | . 93813 | 453 |

## RATES (In Cents-per-bbl.)

[U] All rates are unchanged.
ITEM NO. 135 Non-Incentive Rates for Propane

|  | Origin |  |  |
| :--- | :---: | :---: | :---: |
| Destination |  |  | $\begin{array}{c}\text { Tappan Lake } \\ \text { (Harrison Co., OH), } \\ \text { Todhunter }\end{array}$ |
| (Butler Co., OH) |  |  |  |
|  |  |  |  |$\}$

Northern Gas Transport, Inc. Box 106<br>Lyndonville, VT 05851-0106<br>1-800-648-1075<br>FAX: 802-626-5039

August 10, 2021

## To: All Customers

## Re: Fuel Surcharge Notice

As of Monday August 9, 2021 the Department of Energy New England average price per gallon of diesel fuel was $\$ 3.262$. All deliveries invoiced from Sunday, August 15, 2021 through Saturday, August 21, 2021 will be line item assessed at $11 \%$ fuel surcharge. Thank you and should you have any questions, please contact Susan Noyes at 1-800-648-1075 extension 223.

Best Regards,<br>Bruce Grant<br>President/Owner

Northern Gas Transport Inc. - Selkirk to Keene

| Gallons | Base <br> Rate | Base Charge | Fuel Surcharge Rate | Surcharge | Total <br> Charge | Total Rate Per Gallon |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 9,200 | \$0.0865 | \$795 80 | 1.00\% | \$7.96 | \$803.76 | \$0.0874 |
| 9,200 | \$0.0865 | \$795 80 | 2.00\% | \$15.92 | \$811.72 | \$0.0882 |
| 9,200 | \$0.0865 | \$795 80 | 2.50\% | \$19.90 | \$815.70 | \$0.0887 |
| 9,200 | \$0.0865 | \$795 80 | 3.00\% | \$23.87 | \$819 67 | \$0.0891 |
| 9,200 | \$0.0865 | \$795 80 | 3.50\% | \$27.85 | \$823 65 | \$0.0895 |
| 9,200 | \$0.0865 | \$795 80 | 4.00\% | \$31.83 | \$827 63 | \$0.0900 |
| 9,200 | \$0.0865 | \$795 80 | 4.50\% | \$35.81 | \$831 61 | \$0.0904 |
| 9,200 | \$0.0865 | \$795 80 | 5.00\% | \$39.79 | \$835 59 | \$0.0908 |
| 9,200 | \$0.0865 | \$795 80 | 5.50\% | \$43.77 | \$839 57 | \$0.0913 |
| 9,200 | \$0.0865 | \$795 80 | 6.00\% | \$47.75 | \$843 55 | \$0.0917 |
| 9,200 | \$0.0865 | \$795 80 | 6.50\% | \$51.73 | \$84753 | \$0.0921 |
| 9,200 | \$0.0865 | \$795 80 | 7.00\% | \$55.71 | \$851 51 | \$0.0926 |
| 9,200 | \$0.0865 | \$795 80 | 7.50\% | \$59.69 | \$855.49 | \$0.0930 |
| 9,200 | \$0.0865 | \$795 80 | 8.00\% | \$63.66 | \$859.46 | \$0.0934 |
| 9,200 | \$0.0865 | \$795 80 | 8.50\% | \$67.64 | \$863.44 | \$0.0939 |
| 9,200 | \$0.0865 | \$795 80 | 9.00\% | \$71.62 | \$867.42 | \$0.0943 |
| 9,200 | \$0.0865 | \$795 80 | 9.50\% | \$75.60 | \$871.40 | \$0.0947 |
| 9,200 | \$0.0865 | \$795 80 | 10 00\% | \$79.58 | \$875 38 | \$0.0952 |
| 9,200 | \$0.0865 | \$795 80 | 10 50\% | \$83.56 | \$879 36 | \$0.0956 |
| 9,200 | \$0.0865 | \$795 80 | 1100\% | \$87.54 | \$883 34 | \$0.0960 |
| 9,200 | \$0.0865 | \$795 80 | 11 50\% | \$91.52 | \$887 32 | \$0.0964 |
| 9,200 | \$0.0865 | \$795 80 | 12 00\% | \$95.50 | \$89130 | \$0.0969 |
| 9,200 | \$0.0865 | \$795 80 | 12 50\% | \$99.48 | \$895 28 | \$0.0973 |
| 9,200 | \$0.0865 | \$795 80 | 13 00\% | \$103.45 | \$899 25 | \$0.0977 |
| 9,200 | \$0.0865 | \$795 80 | 13 50\% | \$107.43 | \$903 23 | \$0.0982 |
| 9,200 | \$0.0865 | \$795 80 | 14 00\% | \$111.41 | \$907 21 | \$0.0986 |
| 9,200 | \$0.0865 | \$795 80 | 14 50\% | \$115.39 | \$911.19 | \$0.0990 |
| 9,200 | \$0.0865 | \$795 80 | 1500\% | \$119.37 | \$915.17 | \$0.0995 |
| 9,200 | \$0.0865 | \$795 80 | 15 50\% | \$123.35 | \$919.15 | \$0.0999 |
| 9,200 | \$0.0865 | \$795 80 | 16 00\% | \$127.33 | \$923.13 | \$0.1003 |
| 9,200 | \$0.0865 | \$795 80 | 16 50\% | \$131.31 | \$927.11 | \$0.1008 |
| 9,200 | \$0.0865 | \$795 80 | 17 00\% | \$135.29 | \$931 09 | \$0.1012 |
| 9,200 | \$0.0865 | \$795 80 | 17 50\% | \$139.27 | \$935 07 | \$0.1016 |
| 9,200 | \$0.0865 | \$795 80 | 18 00\% | \$143.24 | \$939 04 | \$0.1021 |
| 9,200 | \$0.0865 | \$795 80 | 18 50\% | \$147.22 | \$943 02 | \$0.1025 |
| 9,200 | \$0.0865 | \$795 80 | 19 00\% | \$151.20 | \$94700 | \$0.1029 |
| 9,200 | \$0.0865 | \$795 80 | 19 50\% | \$155.18 | \$950 98 | \$0.1034 |
| 9,200 | \$0.0865 | \$795 80 | 20 00\% | \$159.16 | \$954 96 | \$0.1038 |
| 9,200 | \$0.0865 | \$795 80 | 20 50\% | \$163.14 | \$958 94 | \$0.1042 |
| 9,200 | \$0.0865 | \$795 80 | 21 00\% | \$167.12 | \$962 92 | \$0.1047 |
| 9,200 | \$0.0865 | \$795 80 | 21 50\% | \$171.10 | \$966 90 | \$0.1051 |
| 9,200 | \$0.0865 | \$795 80 | 22 00\% | \$175.08 | \$970 88 | \$0.1055 |
| 9,200 | \$0.0865 | \$795 80 | 22 50\% | \$179.06 | \$974 86 | \$0.1060 |
| 9,200 | \$0.0865 | \$795 80 | 23 00\% | \$183.03 | \$978 83 | \$0.1064 |
| 9,200 | \$0.0865 | \$795 80 | 23 50\% | \$187.01 | \$982 81 | \$0.1068 |
| 9,200 | \$0.0865 | \$795 80 | 24 00\% | \$190.99 | \$0 06 | \$0.0000 |
| 9,200 | \$0.0865 | \$795 80 | 24 50\% | \$194.97 | \$990.77 | \$0.1077 |
| 9,200 | \$0.0865 | \$795 80 | 25 00\% | \$198.95 | \$994.75 | \$0.1081 |
| 9,200 | \$0.0865 | \$795 80 | 25 50\% | \$202.93 | \$998.73 | \$0.1086 |
| 9,200 | \$0.0865 | \$795 80 | 26 00\% | \$206.91 | \$1,002.71 | \$0.1090 |
| 9,200 | \$0.0865 | \$795 80 | 26 50\% | \$210.89 | \$1,006 69 | \$0.1094 |
| 9,200 | \$0.0865 | \$795 80 | 27 00\% | \$214.87 | \$1,010 67 | \$0.1099 |
| 9,200 | \$0.0865 | \$795 80 | 27 50\% | \$218.85 | \$1,014 65 | \$0.1103 |
| 9,200 | \$0.0865 | \$795 80 | 28 00\% | \$222.82 | \$1,018 62 | \$0.1107 |
| 9,200 | \$0.0865 | \$795 80 | 28 50\% | \$226.80 | \$1,022 60 | \$0.1112 |
| 9,200 | \$0.0865 | \$795 80 | 29 00\% | \$230.78 | \$1,026 58 | \$0.1116 |
| 9,200 | \$0.0865 | \$795 80 | 29 50\% | \$234.76 | \$1,030 56 | \$0.1120 |
| 9,200 | \$0.0865 | \$795 80 | $3000 \%$ | \$238.74 | \$1,034 54 | \$0.1125 |
| 9,200 | \$0.0865 | \$795 80 | 30 50\% | \$242.72 | \$1,038 52 | \$0.1129 |
| 9,200 | \$0.0865 | \$795 80 | 31 00\% | \$246.70 | \$1,042 50 | \$0.1133 |
| 9,200 | \$0.0865 | \$795 80 | 31 50\% | \$250.68 | \$1,046.48 | \$0.1137 |
| 9,200 | \$0.0865 | \$795 80 | 32 00\% | \$254.66 | \$1,050.46 | \$0.1142 |
| 9,200 | \$0.0865 | \$795 80 | 32 50\% | \$258.64 | \$1,054.44 | \$0.1146 |
| 9,200 | \$0.0865 | \$795 80 | 33 00\% | \$262.61 | \$1,058.41 | \$0.1150 |
| 9,200 | \$0.0865 | \$795 80 | 33 50\% | \$266.59 | \$1,062 39 | \$0.1155 |
| 9,200 | \$0.0865 | \$795 80 | 34 00\% | \$270.57 | \$1,066 37 | \$0.1159 |
| 9,200 | \$0.0865 | \$795 80 | 34 50\% | \$274.55 | \$1,070 35 | \$0.1163 |
| 9,200 | \$0.0865 | \$795 80 | 3500\% | \$278.53 | \$1,074 33 | \$0.1168 |
| 9,200 | \$0.0865 | \$795 80 | 35 50\% | \$282.51 | \$1,078 31 | \$0.1172 |
| 9,200 | \$0.0865 | \$795 80 | 36 00\% | \$286.49 | \$1,082 29 | \$0.1176 |
| 9,200 | \$0.0865 | \$795 80 | 36 50\% | \$290.47 | \$1,086 27 | \$0.1181 |
| 9,200 | \$0.0865 | \$795 80 | 37 00\% | \$294.45 | \$1,090 25 | \$0.1185 |
| 9,200 | \$0.0865 | \$795 80 | 37 50\% | \$298.43 | \$1,094 23 | \$0.1189 |
| 9,200 | \$0.0865 | \$795 80 | 3800\% | \$302.40 | \$1,098 20 | \$0.1194 |
| 9,200 | \$0.0865 | \$795 80 | 38 50\% | \$306.38 | \$1,102.18 | \$0.1198 |
| 9,200 | \$0 0865 | \$79580 | 39 00\% | \$310 36 | \$1,106.16 | \$0.1202 |
| 9,200 | \$0 0865 | \$795 80 | 39 50\% | \$314 34 | \$1,110.14 | \$0.1207 |
| 9,200 | \$0.0865 | \$795 80 | 40 00\% | \$318.32 | \$1,114.12 | \$0.1211 |


[^0]:    THIS PAGE HAS BEEN REDACTED

